Form 3160-5 (April2004)

DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31, 2	2000

5. Lease Serial No.	_
NMLC034711	

6	If India	n Allottee	or Tribe Name

abandoned well. Use Form 3160 - 3 (APD) for su	uch proposals.			
SUBMIT IN TRIPLICATE - Other instructions or	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well Gas Well X Other	8. Well Name and No.			
2. Nameof Operator Latigo Petroleum, Inc.	8. Well Name and No. Baylus Cade Federal 9. API Well No.			
P.O. Box 10340 Midland TX 79702-7340 (432)	0. (include area code) 30-025-32486 685-8229 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 985' FSL & 1650' FWL N-35-23S-37E	Teague Simpson 11. County or Parish, State Lea NM			
12. CHECK APPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize Deepen Alter Casing Fracture To Casing Repair New Const Change Plans Plug and A Final Abandonment Notice Convert to Injection PlugBack	struction Recomplete Other Lbandon Temporarily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/6/07-MIRU. ND WH. NU BOP & unset pkr. TOH. PU overshot & grapple. PU tbg. Tag top of fish @ 50 1/2 jts in 1601'. TOH. LD fishing tools. 3/7/07-LD inj tbg. Tag pkr @ 9440'. 3/8/07-PU 5-1/2" pkr, RBP & tbg. Set RBP @ 9228'. Set pkr @ 9205'. Test RBP to 1000# OK. Unset pkr & test csg. Charted 610# for 30 mins OK. Unset RBP & GIH tag @ 9433'. Perfs @ 9408' to 9530' had 106' of perfs covered. CIPB @ 9800'. TOH LD pkr & RBP. 3/9/07-PU bear claw bit & DC's. TIH. Tag @ 9455'. PU swivel and drill. Scale until 9478' last 2' started getting metal cuttings & cmt. Circ hole clean. LD tbg. 3/10/07-Finish LD tbg. LD DC's. PU nipple, on/off tools & 2-3/8 IPC. GIH w/229 jts. 3/11/07-Set pkr @ 9231' in 4000# tens. Test csg 600# OK. Circ hole w/225 bbls pkr fluid. Latch back on & ND BOP. NU WH. Test csg 680#. Chart 30 mins OK. Chart attached. 284 jts (9211'). On/off tool 1.78 F & pkr 9' & 11' ACCEPTED FOR RECORD.				
Original chart to OCD Hobbs (Sylvia Dickey) Copy to BLM Hobbs				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lisa Hunt Title Regulatory Analyst LES BABYA				
Signature Lisa Hunt Date 03/19/2007 PETROLEUM ENGINEER				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				

