

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38108
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Unit Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 407 N. Big Spring St, Suite 101, Midland, TX 79701		7. Lease Name or Unit Agreement Name Monument "17"
4. Well Location Unit Letter <u>A</u> : <u>1310</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>17</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GR		9. OGRID Number <u>115970</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OR REPAIRS <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-24-2007 Reached TD of 11,750'.

3-27 thru 28-2007 Spotted cement plugs in the following intervals as per OCD instructions during P&A operation. Plug #1: 35 sacks, 11,738-11,626. Plug #2: 45 sacks, 10,856-10,744'. Plug #3 35 sacks, 9,995'-9,887'. Plug #4: 120 sacks, 8,140'-7,850'. Plug #5: 50 sacks, 6,984-6,880'. Plug #6 100 sacks, 5,708' - 5,067' (tagged this plug). Plug #7: 50 sacks, 3,410 - 3,286'. Plug #8: 35 sacks, 1,880' - 1,763' (tagged this plug) Plug #9: 50 sacks, 363' - 239'. Plug #10: 10 sacks, 31' to surface. Cement plugs #1 through #4 were Class "H" mixed @ 16.4 ppg, mixing water 4.3 gps, yield 1.06 ft3/sack. Cement plugs #5 through 10 were Class "C" containing 2% calcium chloride mixed @ 14.8 ppg, missing water 6.3 gps, yield 1.32 ft3/sack. Cut off wellhead and installed plate on top of 13 3/8" surface casing. Installed 4" x 10' dry hole marker inscribed as per OCD regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 4/04/07

Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 09 2007

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.