## State of New Mexico Energy, Minerals and Natural Resources Department

FILE IN TRIPLICATE

CONDITIONS OF APPROVAL IF ANY:

Form C-103 Revised 5-27-2004

## **OIL CONSERVATION DIVISION** WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-35541 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 29 1. Type of Well: 8. Well No. Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Line Unit Letter J Feet From The 1902 2326 South 18-S 38-E Section Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 1.5 3646' GL Pit or Below-grade Tank Application or Closure Pit Type \_\_\_\_\_ Depth of Ground Water Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS PLUG & ABAN **PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: Repair ESP/Acid Treat OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. 2. RU wireline & perforate tubing. RD wireline. 3. NDWH & NUBOP. POOH w/ESP equipment. 4. RIH w/bit & scraper, tag @4375'. 5. RIH w/5-1/2" treating packer set @4080'. 6. RU HES & pump 420 gal of Xylene & acidize perfs 4116-4303' w/2000 gal os 15% PAD acid & 1500# rock salt. RD HES. 7. RU pump truck & pump 200 gal of 6490 mixed w/100 bbl of fresh water. Flush w/500 bbl fresh water. RD pump truck. 8. POOH w/treating packer. 9. RIH w/ESP equipment on 125 its of 2-7/8" tubing. Intake set @4070' 10. NDBOP & NUWH. 11. RDPU & RU. Clean location. RUPU 03/19/2007 RDPU 03/22/2007 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE Administrative Associate 04/07/2007 TYPE OR PRINT NAME TELEPHONE NO. Mendy A -mail address: Mendy\_johnson@oxy.com 806-592-6280 hnson OG FIELD REPRESENTATIVE 11/STAFF MANAGE For State Use Only APPROVED BY