State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-37152	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			Section 24	
Type of Well: Oil Well	Gas Well Other Inj	ector	8. Well No. 622	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7	′9323			
4. Well Location				
Unit Letter J 2482	Feet From The South		t From The East	Line
Section 24	Township 18-S 11 Elevation (Show whether DF, RK	Range 37-F $B, RT GR, etc.$)	S NMPM	Lea County
	3670' GR		inni salahanini il	orania in a series and a series
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
	CHANGE PLANS	COMMENCE DRILLING OP		BANDONMENT
				DANDONNENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	II JOB	
OTHER:		OTHER: High casi	ng pressure	X
 Describe Proposed or Completed Operations (Clearly state all pertinent detals, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. RU wireline & set plug in profile. Test tbg to 1700# (holding). ND WH & NU BOP. POOH w/Duoline tubing. POOH w/leaking packer. RIH w/new 5-1/2" Uni-6 packer, 5-1/2" XL on/off tool w/1.875 F profile on 126 jts of 2-7/8" Duoline tubing. Packer set @4111'. ND BOP & NU WH. Test casing to 600# for 30 minutes and chart for the NMOCD. RDPU & RU. 				
RUPU 03/23/07 RDPU 03/29/07				7.63.4 P. 22.8 S. A.
I hereby certify that the information above is truconstructed or closed according to NMOCD guidelines	, a general permit	edge and belief. Ifurther certify or an (attached) alternative plan	<u>\</u>	as been/will be
SIGNATURE MUNCLY	Wythnow	TITLE Administrative	Associate DATE	04/08/2007
TYPE OR PRINT NAME Mendy 4. Joh	nson	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280
APPROVED BY Hary W. WINK TITLE TITLE NATIVE HISTAFF MANAGER DATAPR 1 1 2007				
CONDITIONS OF APPROVAL FANY: OC FIELD REPRESENTATIVE HISTAPP MAINAGEN				
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