

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC 061374A							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator BOLD ENERGY, LP		7. Unit or CA Agreement Name and No. 35983							
3. Address 415 W. Wall Street, Suite 500 Midland, Texas 79701		8. Lease Name and Well No. Bell Lake #25							
3a. Phone No. (include area code) 432-686-1100		9. AFI Well No. 30-025-38175							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 990' FWL At top prod. interval reported below 1690' FSL & 857' FWL At total depth 1654' FSL & 983' FWL		10. Field and Pool, or Exploratory Bell Lake; Morrow, South (Gas)							
14. Date Spudded 12/21/2006		15. Date T.D. Reached 03/14/2007							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3599 GL							
18. Total Depth: MD 13,751' TVD 13,745'		19. Plug Back T.D.: MD 13,751' TVD 13,745'							
20. Depth Bridge Plug Set: MD N/A TVD N/A		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Neutron Density, Dual Laterolog (8-3/4" hole); Neutron Density (6-1/8" hole)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48	0'	739'	N/A	1,140 CL "C"	273	Surface (CIR)	N/A
12-1/4"	9-5/8"	40	0'	5,125'	N/A	1,500 CL "C"	605	Surface (CIR)	N/A
8-3/4"	7"	26	0'	11,979'	N/A	1,600 LC/H	448	4,600' (TS)	N/A
6-1/8"	4-1/2"	13.5	0'	13,697'	N/A	250 TXI LW	55	10,885' (TS)	N/A
3 3/4" Open Hole				13,751'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow "D"	13,700'	13,751'	Open-hole (no perms)	N/A	N/A	N/A			
B)			13,700 - 13,751						
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
13,700' - 13,751'		211,000 scf nitrogen pumped at 6,300 scf/min at 1,730 psi surface treating pressure							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2007	03/14/2007	13	→	0	3,561	3	N/A	0.585	Flowing (flared through production test unit)
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
35/64	N/A	1,004	→	0	6,105	5.5	N/A	Shut in. Waiting on pipeline (3/21/2007)	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
APR 4 2007
FREDERICK WRIGHT
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	7,380'	7,410'	Sandstone	Delaware Mountain Group	5,135'
Delaware	8,470'	8,540'	Sandstone	Bone Spring	8,805'
Atoka	12,650'	12,750'	Limestone	Wolfcamp	10,800'
Morrow	13,524'	13,537'	Sandstone	Strawn	12,208'
Morrow	13,710'	13,790'	Sandstone	Atoka	12,465'
				Atoka Bank	12,560'
				Morrow Clastics	13,301'

32. Additional remarks (include plugging procedure):

After setting 4-1/2" casing, well was drilled to 13,751' (MD) with a 3-3/4" bit on coiled tubing, exposing the Morrow "D". Once TD'd the well was circulated with nitrogen followed immediately with a nitrogen breakdown and flowtest through a production test unit. After a 13 hour flowtest, BH gauges were run for a 24 hour build-up. Maximum recorded BHP = 1,788 psi. Electric logs were not run in open-hole section below 4-1/2" casing shoe. The Morrow "D" interval will be left as an open-hole completion and produced up the 4-1/2" casing.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☒ Directional Survey☐ Sundry Notice for plugging and cement verification☐ Core Analysis☒ Other:

WELLBORE DIAGRAM

BHP TEST REPORT, FLOWTEST REPORT

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Shannon L. Klier

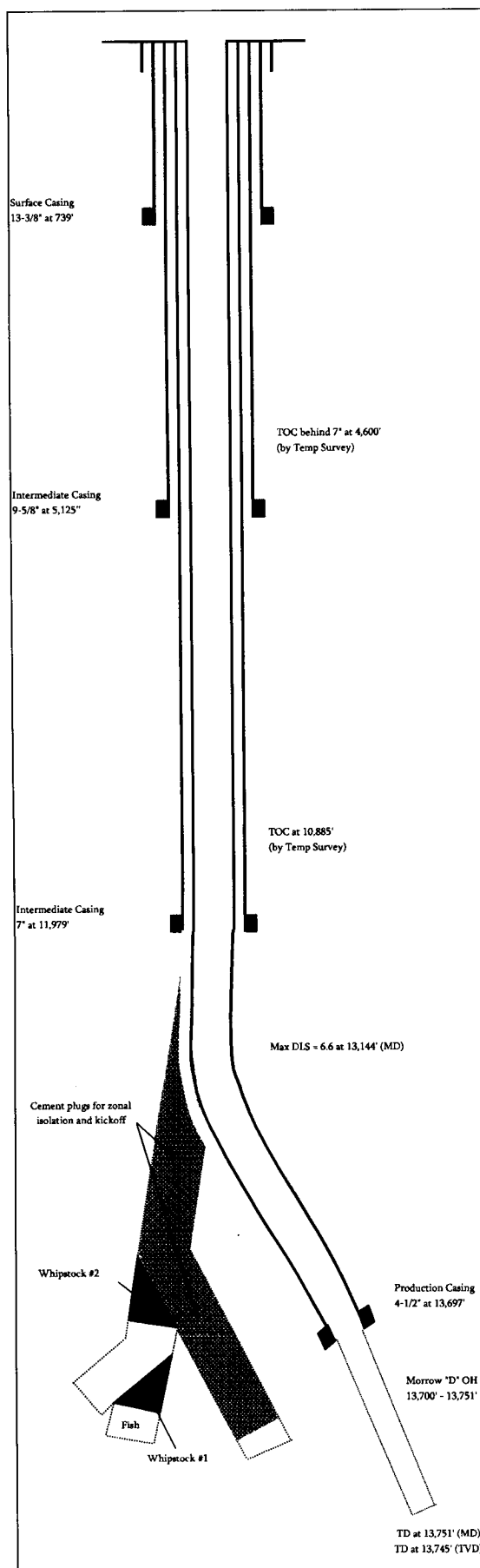
Title Operations Engineering Manager

Signature

Date

3/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BOLD ENERGY, LP

Bell Lake #25

WI: 98.1%
Elevation: 3,599'
KB: 18'
Mass. TD: 13,751'
TVD: 13,745'
PBD: 13,751' (MD)
Zone: Morrow

NRI: 74.9%
API: 30-025-38175
Surface Location: 1650' FSL & 990' FWL
Legal Description: Section 5 - T24S - R34E
Field: Bell Lake
County: Lea
State: New Mexico

Casing	Hole	Weight	Grade	Depth	Collaps	Burst	Sacks	TOC
20"				40'				Surface
13-3/8"	17-1/2"	48#	H-40	739'	740	1,730	1140 (273 bbls)	Surface
9-5/8"	12-1/4"	40#	K/7-55	5,125'	2,570	3,950	1500 (605 bbls)	Surface
7"	8-3/4"	26#	P-110	11,979'	6,230	9,960	1600 (448 bbls)	4,600' (TS)
4-1/2"	6-1/8"	13.5#	P-110	13,697'	10,690	12,410	250 (55 bbls)	10,885' (TS)

Date Event

12/22/2006 Spud
1/21/2007 Logged 8-3/4" intermediate hole.
2/2/2007 With bit at 13,484' shutdown to change out floor motor. Became differentially stuck. Pipe free after two diesel spots. Expected stuck point at Morrow "A" sand +/- 13,340' (by mud log).
2/4/2007 At 13,707' took pit gain and circulated out gas. TOOH. Left bit, dog sb, TQ buster, PS, and teledrift in hole. TIH w/ milling assembly and dressed off 12' of teledrift box. Attempted to fish without success.
2/9/2007 TIH w/ whipstock - set at 13,668' - 13,684' (not oriented). Drilled off with exit mill to 13,685' and TOOH. TIH w/ bit. Appeared to be spinning on junk at 13,681'. TOOH w/ bit and TIH w/ cone buster mill. Made little to no progress with mill. TOOH.
2/13/2007 TIH w/ whipstock - set at 13,637' - 13,645' (137.9 whipstock azimuth, 280 borehole azimuth). Drilled off with exit mill to 13,647' and TOOH. Drilled to 13,664' w/ new bit and TOOH. TIH w/ new bit and drill to 13,726' - lost returns. Pull up, condition mud, add LCM, reduce MW. Well kicking and seeping. Well stable at 12 ppg. Losing 10 - 20 bph. TOOH w/ bit.
2/22/2007 TIH w/ shoe on DP. Spot cement plugs to isolate zones in bore hole and set kickoff plug for sidetrack. Total mud suspected lost = 2,660 bbls.
2/25/2007 Begin time drilling on cement KO plug.
3/4/2007 TD 6-1/8" hole. No lost circulation. No kick. MW = 12.1 ppg.
3/7/2007 Ran 4-1/2" casing w/ marker js at +/- 12,791' and 11,915'. Cemented w/full returns.
3/8/2007 Rig release. MO drilling rig & MIRU completion equipment.
3/14/2007 Drilled to 13,751' w/ 3-3/4" bit on motor via coiled tubing w/ 700 nitrogen foam using 10 ppg brine base fluid. Circulated wellbore to nitrogen. Performed N2 breakdown using 211,000 scf N2 at 6,000 scfm. Flow well to pit for 2 hours. Turn well through production test unit. Tested for 13 hours at 1,004 psi and 6,105 macf/d average pressure/rate.
3/15/2006 Ran bottom hole gauges for 24 hour PBU. Max pressure recorded = 1,788 psi. Extrapolated pressure = 1,790 psi.
3/16/2007 Well ready for sales. Begin installing production facility and wait on pipeline.

