

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers		6. State Oil & Gas Lease No.
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Brewer 689-C Ltd.
4. Well Location Unit Letter <u>A</u> : <u>560</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>East</u> line Section <u>6</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4292' GL 4302' KB		9. Pool name or Wildcat North Bagley, Permo Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

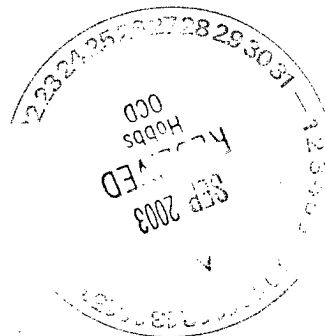
SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback and Test ABO Zone ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers plugged back and tested the ABO Zone in this well as follows:

1. MI & RU PU. ND WH. NU BOP.
2. POH w/prod tbg.
3. Set CIBP @ 8600'. Cap w/40' cmt.
4. TIH w/tbg & press test to 500 psi.
5. Spot acid @ 8474'. POH w/tbg.
6. Perforate 8470-74' w/4 JSPF. POH.
7. RIH w/tbg, SN, & pkr. Set pkr @ 8255'.
8. Press test pkr to 1000 psi. Breakdown perfs.
9. Swab dry. Acidize w/1200 gal.
10. Swab 100% water, sway dry.
11. Rel pkr. POH w/tbg & pkr.
12. Request to P&A.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/10/2003

Type or print name Pam Inskeep

Telephone No. 432-682-3753

(This space for State use)

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 12 2003
Conditions of approval, if any: