Office Opposition Appropriate District	State of New Mexic		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II			30-025-36249
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco		STATE FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  Other			7. Lease Name or Unit Agreement Name Harris "35"
2. Name of Operator Concho Oil & Gas Corp.			8. Well No. 1
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, Texas 79701			9. Pool name or Wildcat Bronco; Wolfcamp
4. Well Location			
Unit Letter I : 2310 feet from the South line and 330 feet from the East line			
County Lea			
Section 35	Township 12S Ra  10. Elevation (Show whether DR,	ange 38E	NMPM County Lea
	3789		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT		SUB REMEDIAL WOR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON .	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOBS	
OTHER:		OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.</li> <li>8-08-03 Spudded 17 1/2" hole @ a:30 AM CDT.</li> <li>8-09-03 Ran 10 jts. of 13 3/8" 48# H-40 STC csg set @ 434'. Ran 3 centralizers. Cmt'd w/475 sx C + 2% CaCl + 1/4# pps CF. Circ.</li> </ol>			
127 sx to surface. WOC 23 hrs. 8-16-03 In 11" hole ran 106 jts. 32# J-55 STC Csg. set @ 4500'. Cmt'd w/ 1100 sx 50/50 POZ + 5% salt + 10% gel + 1/4# cello + 3#			
gil; tail cmt: 200 sx C + .05 RTDR; plug down @ 6:30 PM. Circ 179 sx to surface. WOC 24 hrs.			
9-01-03 Ran DST #1: Wolfcamp 9468' - 9493'.  BHP (PSIG Surface Press (PSIG)			
IH 4480		ı)	SEP 2003
30 min IF 58 - 98	1" in bucket - 17 oz on 1/	/8" ck	, "S" "VED
60 min ISI 3493 60 min FF 71-167	 BOB on 1/4" ck - 4.5# -	3# in 60 min	Hopps
240 min FSI 3498	GTS 1 min into FSI	5# III 00 IIIII	oco
FH 4476 9-02-03 Continued Drilling			
9-02-03 Continued Drining			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(3, 0, 0, 0, 0)			
SIGNATURE JAVAGO	TITLE	Regulatory Analyst	DATE 09/08/2003
Type or print name Brenda Coffman	1		Telephone No. (432)685-4373
(This space for State use)  SEP 1 2 2003			
APPROVED BY THE THE REFRESENTATIVE ITSTAFF MANAGER DATE - 2000			
Conditions of approval, if an			