

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36291
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Roberne 16 State Com
8. Well Number 001
9. OGRID Number 023230
10. Pool name or Wildcat Wildcat; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Tom Brown, Inc.

3. Address of Operator  
P. O. Box 2608, Midland, TX 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 16 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3411 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-7-03 Ran 53 joints of 5.50" 17# P110 - LTC casing ( 2282.98 feet ) and 224 joints of 5.50" 17# L80 - LTC casing ( 9653.16 ) . Total pipe was 11,938.74. Casing was set at 11,934 with float collar at 11,894 - 1.5 hours rigging up Halliburton surface equipment and washing to bottom and circulating. cement 5.5" casing with 600 sacks of Super H cement with 1 lb/sk salt and 0.4% Halad-344 and 0.3%CFR-3 and 0.2% HR7 ( We maintained full circulation thru entire cement job.) test tubing head to 4400 psi

Rig Released 9/7/03 at 18:30

\*\*As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/8/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE SEP 12 2003