

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37206
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-3830</u>		7. Lease Name or Unit Agreement Name Womack BGW
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> _____ WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat X-4 Ranch; Atoka (Gas)
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>9S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 2-27-07 RC	11. Date T.D. Reached 11-24-06	12. Date Compl. (Ready to Prod.) 3-27-07
13. Elevations (DF& RKB, RT, GR, etc.) 4261' GR, 4281' KB		14. Elev. Casinghead
15. Total Depth 12400'	16. Plug Back T.D. 12353'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11979-11988' Atoka		Cable Tools N/A
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	430'
9-5/8"	36#, 40#	4155'
5-1/2"	17#	12400'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	11882'	11882'
26. Perforation record (interval, size, and number) 11979-11988' w/60 .42" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11979-12258' 750 gal 7-1/2% Morrow acid 11979-11988' 750 gal 7-1/2% Morrow acid 11979-11988' Frac w/19000 gal 40# Medallion 65Q foam w/19000# 18/40 Versaprop		
28. PRODUCTION		
Date First Production 3-28-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size
3-31-07	24	12/64"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
10	353	39
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
950#		
Oil - Bbl.	Gas - MCF	Water - Bbl.
10	353	39
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Martel
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 4-4-07
E-mail Address: stormid@ypcnm.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10892'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11510'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2776'	T. L. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4024'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5471'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6946'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7794'	T. Rustler 2146'	T. Wingate	T
T. Wolfcamp 9024'	T. Morrow 12044'	T. Chinle	T
T. Upper Penn 9736'	T. Austin Cycle 12272'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology