Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 2007
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. LC - 032096 (b)						
1a. Type of Well Oil Well Gas Well Dry X Other Injector R-12394  b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,.												6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,.  Other Convert to Injector												7. Unit or CA Agreement Name and no.						
	of Operato				-								$\neg$	8. Le	ase Nar	ne and		ell No.
Apache Corporation											_	E Blinebry Drinkard Unit 31						
3. Address 3.a Phone No. (Include area code) (012) (01												9. API Well No.						
6120 South Yale, Suite 1500 Tulsa OK 74136-4224 (918)491-5362												30-025-06541						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*																or E	Exploratory	
At Surface Unit C, Sec 12, 330' FNL & 1980' FWL, T 21S, R 37E													Eunice; Blinebry-Tubb-Drinkard, North 11. Sec., T., R., M., on Block and					
At top prod. interval reported below													Survey or Area Sec 12, T 21S, R 37E  12. County or Parish 13. State					
At total depth												Lea New Mexico						
14. Date Spudded 15. Date T.D. Reached 16. Date Completed										1	17. Elevations (DF, RKB, RT, GL)*							
□ D & Â X Ready to Prod. 01/29/1954 08/11/2006											3495'							
18. Total Depth: MD 6030' 19. Plug Back T.D.: MD 6025' 20. Depth Bridge P											Plug S							
21 Truno		VD	Maahani	igal I ogg	Dun (S	shmit conv of	TVD			22	337	11	-40 <b>5</b> Z	Three	TVD		_	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored?  Was DST run?  Directional Surv											ı? X	]No ]No [X]	Ye	s (Su	bmi	it analysis) t analysis) ıbmit copy)		
23 Casin	g and Line	r Recor	rd(Renort	all string	c set in s	well)					Direc	uonai S	urvey?					
Hole Size	Size/Gra		Wt. (#/ft.)		(MD)		Stag				of Sks. & Slurry of Cement (BBI			Çe	nent To	р* Р	76	Anionat Pulled
	10-3/4'	,		0		242'			250					00' circ		<u>'A'</u>		[3]
	7-5/8"		· · · · · · ·	0		3149'			1570				10	₽	AU	20	07	ಹ
	5-1/2"			0		6030'			485				8		Rec			
													10			lobbs		Gi :
													/,	2		OCD		<u> </u>
														1357				6
24. Tubir															epth Se	2717	ĮΩ	· 62-
Size	Depti	h Set (N		ker Deptl	n (MD)	Size	Dep	th Set (MD)	Packer	Depth	(MD)		Size	L	epth Se	t (ML	<u>")</u>	Packer Depth (MD)
2-3/8"	5785'		576	57'	i			<del></del>	l ,									
25. Produc	cing Interva	ais					26.	Perforatio		l								
Dlimal	Formatio	n		Top		Bottom 579		<u>Perforated Interval</u> 96-5840, 5874-59		1121	Size		336	Holes	Ope		Perf. Status	
A)Blinebry									3,60,70,79,85 &						Ope			
<u>B)</u>							599						6		Ор	J11		
<u>C)</u> D)													<del>                                     </del>					
	Fracture, Tr	reatmer	nt. Cement	Soeeze.	Etc.													
	Depth Inter			0.900001				A	mount a	nd Typ	e of M	aterial						
	- 5996'					00 gals 289												
<u>5796 -</u>	- 5996'		P	cidize	with 3	000 gals 15	<u> </u>											
									· · · · · · · · · · · · · · · · · · ·									
																		····
Date First	rest	Hours	Test	D O	il BL	Gas MCF	Water	Oil Grav Corr. Al	rity	Gas	<u> </u>	Pr	oduction	Method	!			
Produced	Date	Tested	Produ	> B	DL	MCF	BBL	Corr. Ar	-1	Gra	vity							
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	. OB	il BL	Gas MCF	Water BBL	Gas : Oi Ratio	Gas : Oil Ratio		Well Status							
Produ	iction - Inte	erval B								l		·····			-			
Date First	Test	Hours	Test	orio- O	il BL	Gas MCF	Water	Oil Gray	rity	Gas	3	Pn	oduction	Method				
Produced	Date	Tested		<b>&gt;</b>			BBL		Corr. API		Gravity							
Choke Size	Tbg. Press Csg. Press. Rate Oil BBL Gas MCF BBL SI				Gas : Oi Ratio	Gas : Oil Well St			s									
(See Instruc		aces for	additional d	ata on pa	ge 2)			<del>                                     </del>										

28b. Produc	ction - Inter	val C						•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	-			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL *	Gas : Oil Ratio	Well Status	1				
28c. Produc		val D				_L	1	<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity Production Metho					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
29. Dispo	L	as (Sold, 1	used for fuel	, vented, et	c.)			<u> </u>					
30. Sumn	nary of Porc	ous Zones (	Include Aqu	tion (Log) Markers									
Show tests,	all importa	nt zones oi	r porsity and	contents tl									
Forma	ation	Тор	Bottom		Descr	iptions, Conto	ents, etc.		Name	Top Meas. Depth			
32. Additional remarks (include plugging procedure):													
Ele	ectrical/Med	hanical Lo	een attached ogs (1 full se ing and cem	t req'd.)	☐ G	he appropriat eological Rep ore Analysis	_	ort 🔲 E	Directional Survey				
34. I hereb	y certify tha	at the foreg	going and at	ached info	rmation is co	omplete and o	correct as determined	from all availa	able records (see attached instru	actions)*			
Name (please print) Elaine Linton  Title Engineering Technician													
Signati	ıre	ZII.	rine ?	Zenl			Date04/03	3/2007					
Title 18 U. States and	S.C. Sectio false, fictiti	n 101 and ous or frac	Title 43 U.S Julent staten	S.C. Section nents or rep	1212, make	e it a crime fo as to any ma	or any person knowing tter within its jurisdic	gly and willful ction.	ly to make to any department o	r agency of the United			