

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

LC-062368

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71055A

8. Well Name and No.

W.D. Dev Unit #117

9. API Well No.

30-025-12361

10. Field and Pool, or Exploratory Area

Devonian

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Tally in hole w/ open ended Tbg, Tag C.I.B.P., 8223'.
2. Circulate hole w/ 9.5# Salt Gel mud.
3. Cap C.I.B.P. w/ 25 sx of cement.
4. PUH to 7400', spot a 35 sx Plug.
5. PUH to 3454', spot a 35 sx Plug, WOC, Tag.
6. Find Free Point of 5 1/2" Csg, cut at Free Point.
7. Spot a 50 sx Plug in & out of Csg. Stub, Tag.
8. Spot a 40 sx Plug 2670' to 2570'.
9. Spot a 40 sx Plug from 1710'-1611'.
10. Spot 110 sx Plug 315' to Surface.
11. Spot 35 sx Plug in Surface & install Dry Hole Marker



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

H. Boatright

Date

03/27/07

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 9 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

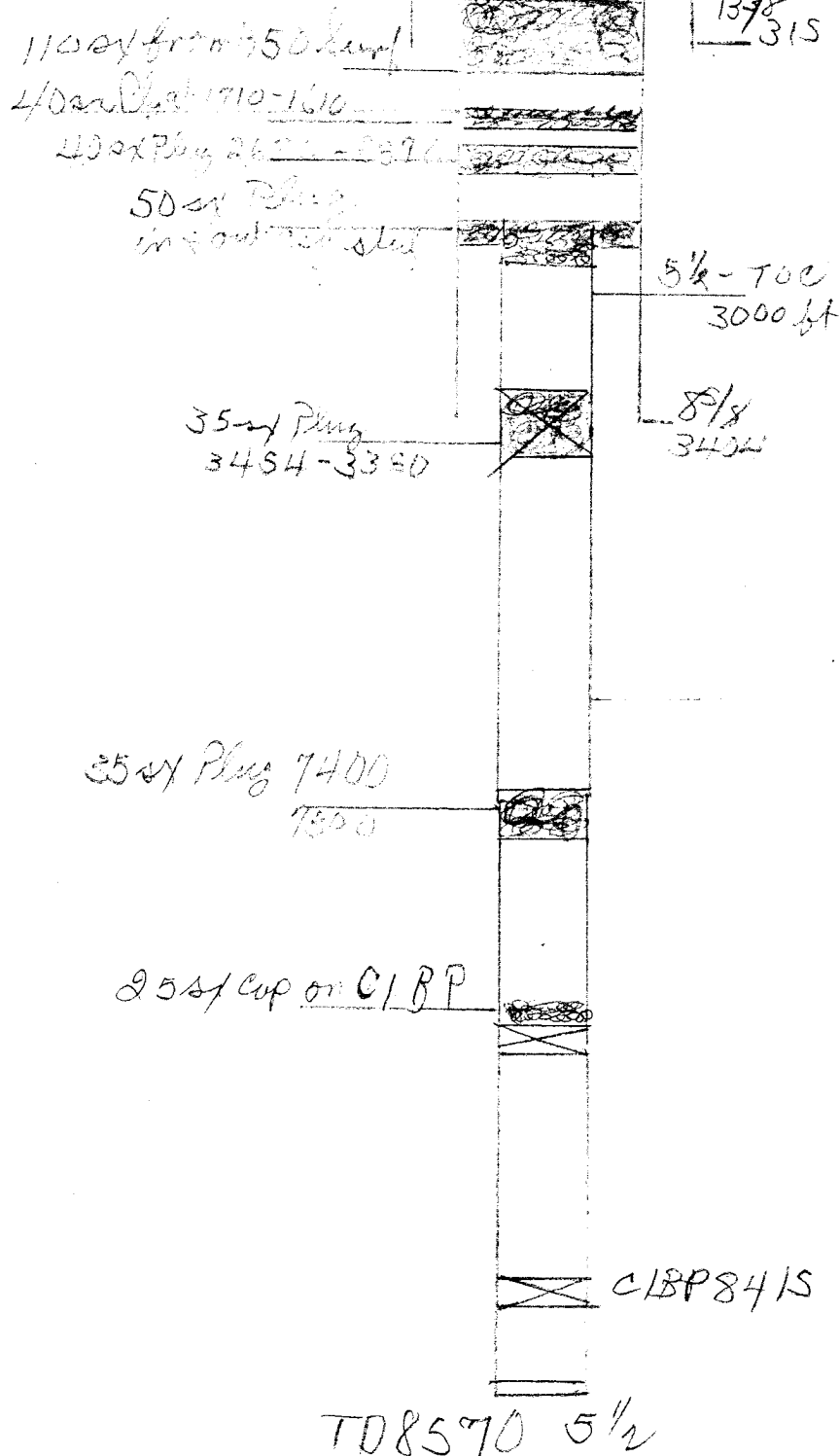
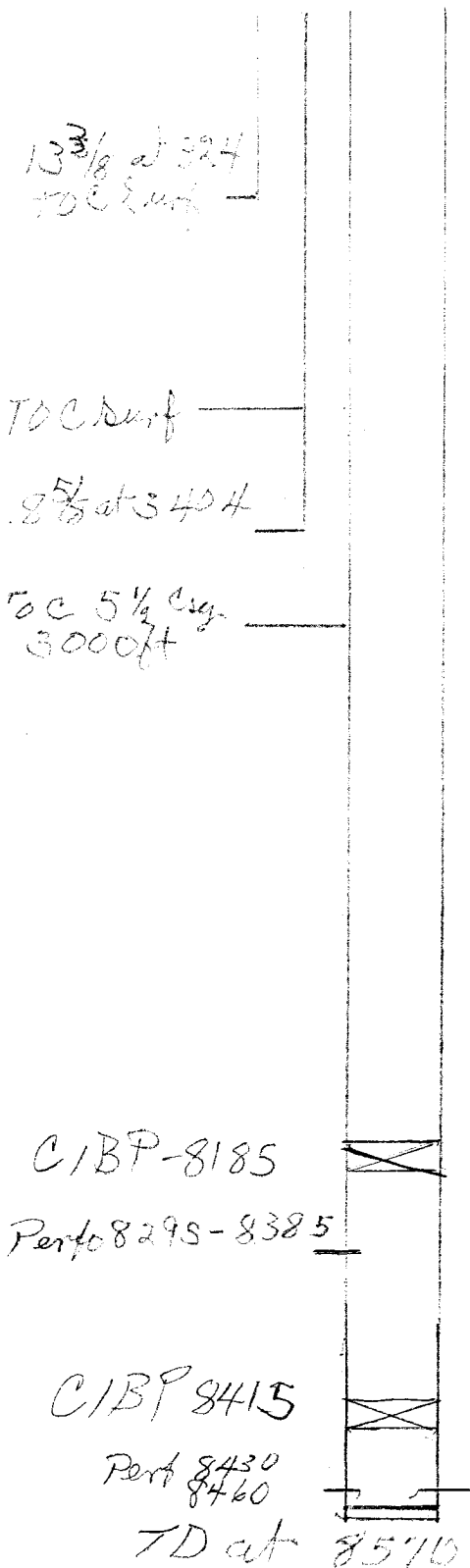
LES BABYAK
PETROLEUM ENGINEER

GWW

Before PFA

After PFA

Dry Hole
Marker



West Dallamhide Deron Unit W #117

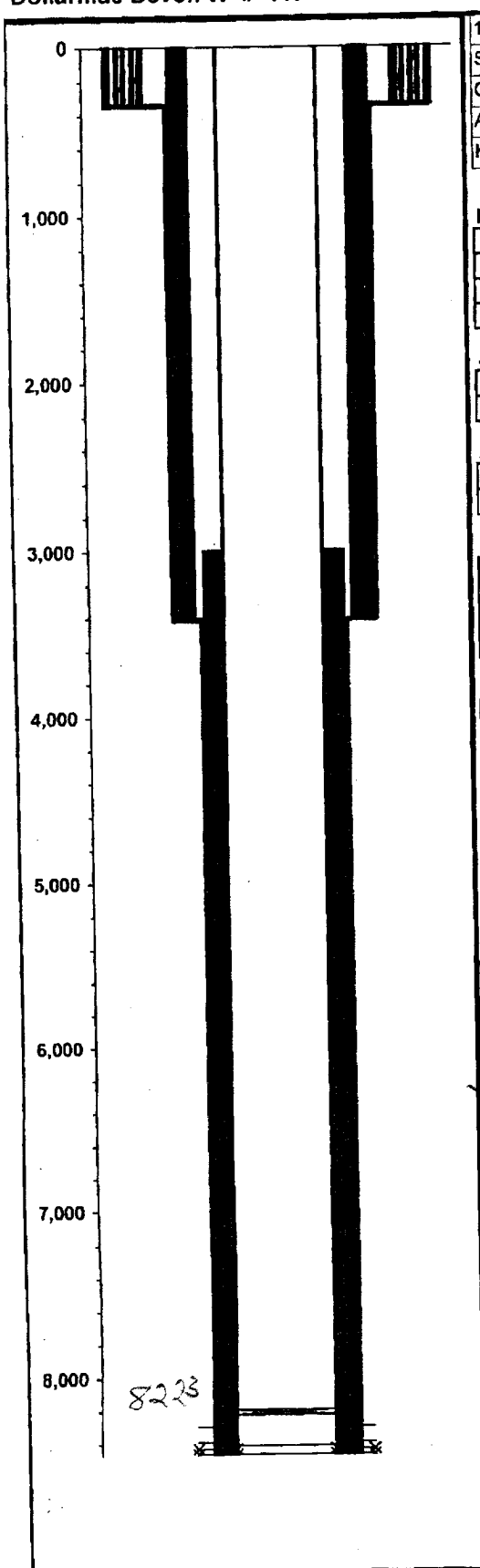
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2007

Dollarhide Devon W # 117

Acct #: A700441

API # 3002512361



1980' FSL & 660' FWL	GL Elev:	3,150.00
Sec, Blk, Sur(Lbr, Lge, Sur) or (Sec, Twn, Rng): 4, 25S, 38E	Fill Depth:	
County, State: Lea, NM	PBTD:	8,185.00
Aux ID:	TD:	8,556.00
KB = 9; DF = ; All Depths Corr To: KB	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	340.00	4/19/1952
11.0000	340.00	3,410.00	5/9/1952
7.8750	3,410.00	8,570.00	6/25/1952

Surface Casing

Date Ran: 4/19/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	13.3750	48.00		315.00	9.00	324.00

Intermediate Casing

Date Ran: 5/9/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	32.00		3,395.00	9.00	3,404.00

Production Casing String 1

Date Ran: 6/25/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	5.5000	17.00		695.00	9.00	704.00
Casing	1	5.5000	15.50		4,998.00	704.00	5,702.00
Casing	1	5.5000	17.00		2,868.00	5,702.00	8,570.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
300			13.375	17.500	0.00	324.00	Circ
2000			8.625	11.000	0.00	3,404.00	Circ
950			5.500	7.880	3,000.00	8,570.00	Est

Zone and Perfs

Devonian

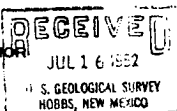
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
8,295.00	8,385.00	Devonian	TA	7/1/1952	8/22/1985		
8,430.00	8,460.00	Devonian	PA	5/6/1963	12/5/1975	2	60

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
8,185.00	8,220.00	Cmt	5.500	Yes	8/23/1985
8,220.00	8,223.00	CIBP	5.500	Yes	8/23/1985
8,412.00	8,415.00	CIBP	5.500	Yes	12/18/1975
8,461.00	8,465.00	Junk	5.500	Yes	5/6/1963
TAC BODY					
8,528.00	8,570.00	FC	5.500	Yes	7/1/1952
SHOE JT.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1270, Midland, Texas
Lessor or Tract C. E. Penny Field Dollarhide State New Mexico
Well No. 2 Sec. 4 T. 25-N R. 38-E Meridian NMPH County Lea
Location 1980 N. of S. Line and 600 ft. E. of W. Line of Sec. 4 Elevation 2159

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date July 10, 1952 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.
Commenced drilling April 26, 1952 Finished drilling June 27, 1952

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
13 3/8 48#	88	8	SKLS	312	HOWCC			
8 5/8 24#	88	8	SKLS	1402	HOWCC			
8 5/8 24#	88	8	SKLS	1094				
5 1/2 17#	88	8	SKLS	2868	HOWCC			
5 1/2 15#	88	8	SKLS	4998				Production
5 1/2 17#	88	8	SKLS	595				

MUDDING AND CEMENTING RECORD

Casing	Where put	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8 324		300	HOWCC		
8 5/8 2400		2200	HOWCC		
5 1/2 8570		1698	HOWCC		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shells used	Explosives used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 8570 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 10, 1952 Put to producing July 27, 1952
The production for the first 27 hours was 164.27 barrels of fluid of which 96 % was oil; 4 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé 38.1

It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. R. Roden, Driller A. J. Chance, Driller
Douglas Gibbs, Driller [Name], Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	84	84	Surface
84	1114	1030	Redbed
1114	1661	547	Red bed & shaly
1661	2621	960	shaly & salt
2621	3223	602	shaly & gyp
3223	3410	187	shaly & lime
3410	7468	4058	lime
7468	8039	571	lime & shale
8039	8085	46	lime
8085	8305	220	shale
8305	8570	265	lime
8570			Total Depth

Drill Stem Test:

DST #1: 8300-8381 Tool opened 2 hours and 15 minutes. Recovered 800 oil & gas cut water blanket, 430' free oil, (over)