Submit 3 Copies To Appr Office	t 3 Copies To Appropriate District State of New Mexico			Form C-103				
District I		rgy, Minerals and Nat	tural Resources	WELL API NO.				
1625 N. French Dr., Hobb District II		L CONSERVATIO	NI DIMIGIONI	30-025-08987				
1301 W. Grand Ave., Art	esia, NM 88210 OI	5. Indicate Type of Lease						
<u>District III</u> 1000 Rio Brazos Rd., Azt	tec, NM 87410	1220 South St. Fra Santa Fe, NM 8		STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., S	anta Fe NM	Salita Pe, INIVI	57303	6. State Oil & Gas Lease No. 025432				
87505								
	UNDRY NOTICES AND ORM FOR PROPOSALS TO D			7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVO	IR. USE "APPLICATION FO	R PERMIT" (FORM C-101)	FOR SUCH	South Eunice Unit				
PROPOSALS.)	il Well 🔽 Gas Well	8. Well Number 29						
1. Type of Well: O. 2. Name of Operato		Other		9. OGRID Number				
Breck Operating Con				002799				
3. Address of Opera	ator			10. Pool name or Wildcat				
	kenridge, Texas 7624			Eunice 7 Rivers Queen, South				
4. Well Location								
_	P : 660 feet							
Section	21		Range 36E	NMPM Lea County				
- A (4)	3520° (vation <i>(Show whether D</i> GR	K, KKB, KI, GK, etc.,					
Pit or Below-grade Tank	Application or Closure							
Pit type Steel Depth	to Groundwater 199' D	istance from nearest fresh w	ater well <u>>1000'</u> Dis	stance from nearest surface water>1000'				
Pit Liner Thickness:		-Grade Tank: Volume		onstruction Material				
	12 Check Appropri	ate Box to Indicate	Nature of Notice.	Report or Other Data				
	TICE OF INTENTION		l .	SEQUENT REPORT OF:				
PERFORM REMEDI		AND ABANDON ☑ SE PLANS ☐	REMEDIAL WOR					
TEMPORARILY ABA			CASING/CEMEN					
FULL ON ALTER O	701140 MOETH	LE COIVII E	O/MOINO/OLIVILIN					
OTHER:			OTHER:					
13. Describe pro	posed or completed oper	rations. (Clearly state al	l pertinent details, an	d give pertinent dates, including estimated date				
of starting ar or recomplet		RULE 1103. For Mult	iple Completions: At	ttach wellbore diagram of proposed completion				
or recomplet	ion.							
Current Well Status			Proposed Plugging 1. Set CIBP w/35'					
1. 8-5/8" csg @ 335' 2. 5-1/2" csg @ 3810			2. Circ w/mud	cement @ 3330				
3. Perfs 3673'-3796'	7, 100 2003 15		3. 100' plug 3000'	-2900' & tag — BOS				
			-4. 100' plug 1588'	'-1488' & tag- 100 2122232				
		/	5. 100' plug 385'-					
		17	6. Surface plug 607. Install dry hole:	marker (Q o a M)				
THE OIL CO	NSERVATION DIV	ISION MUST V	8. Clean location	1 2 4 7 90 8				
BE NOTIFIE	D 24 HOURS	TO THE	DERF+3	QZ 5000T+1N 33				
BEGINNING	OF PLUGGING	· · · · · · · · · · · · · · · · · · ·	TARO 1	100' (\$ \$, \$)				
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			I PERFY	COLDRIVE SHOWS COLETY				
			TAG 3	D. FILOUZ . OZ ggvo				
I hereby certify that th	ne information above is t	rue and complete to the	best of my knowledg	ge and belief. I further certify that any pit or below-				
				or an (attached) alternative OCD-approved plan □.				
SIGNATURE &	11.00	TITLE	District Engineer	DATE March 29, 2007				
SIGNATURE	me Mus	THE TILE	District Engineer	DATE Watch 25, 2007				
Type or print name	Ernie Underwood	E-mail address: eunde	erwood@breckop.com	m Telephone No. 254-559-3355				
For State Use Only	1 .	Λ		• .				
ADDDOVED DV.	Man (1) 1. 1.	TITE TO	TOPTOSIAMAT	TVE EXSTAPE MANADATE APR 12 2007				
APPROVED BY: Conditions of Approv	arung w. Com	TILE_		Participation of Norwell and Post of To 12- 5001				
Conditions of rippiov	(π <i>U</i>³).							

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PLUGGING & ABAN	IDONMENT WO	KKSH		k e	2 STRIN		o Corp	
(OPERATOR LEASENAM		0 (s		Linic		ut.	i
11 11	LEASENAM			1	MELL	#	29	•
	SECT	SECT 2/ TWO			225 RNG 368			
	FROM	(260'			660' EWL			,
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	PROD	SIZE		OP	BOT		DETERMINED BY	ı
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	INTMED 1	1001 4	. •	-5	PERFS	3673	- 37%'	1
	INTMED 1				CHERCHOLE		•	1
								1
	PROD							
-1/-	*REQUIRED PI		7-	HODG	TYPE	SACKS	DEPTH	1
	RUSTLER (AUGRYD)	1538	1		FLUG	CMINT		ı
<u>@ 38/6</u>	YATES	3/76	1		1200			1
1002865	TO QUEEN	3770	1		ОН	35 SXS	6400'	1
	GRAYBURG		1		SHOE	50 SXS	5350'-5450'	1
	EAN ANDRES		1		CIBP/35'		4800'	1
			┨•		CIBP	25 SXS	4800'	1
	CAPITAN REEF		-1		STUB	50 505	3600'-3700'	
		_	-1		TETNR SQ2		400'	1
	DELAWARE		1		SURF	10 505	0-10'	1
	BELT CYNLON		-{		0168/35		3550	٦
	CHERRY CANYON		1		110/10	25585	3mn - 290	7∠
	BREMEY CANYON		1		-	DCC'Y S	1588-148	4
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