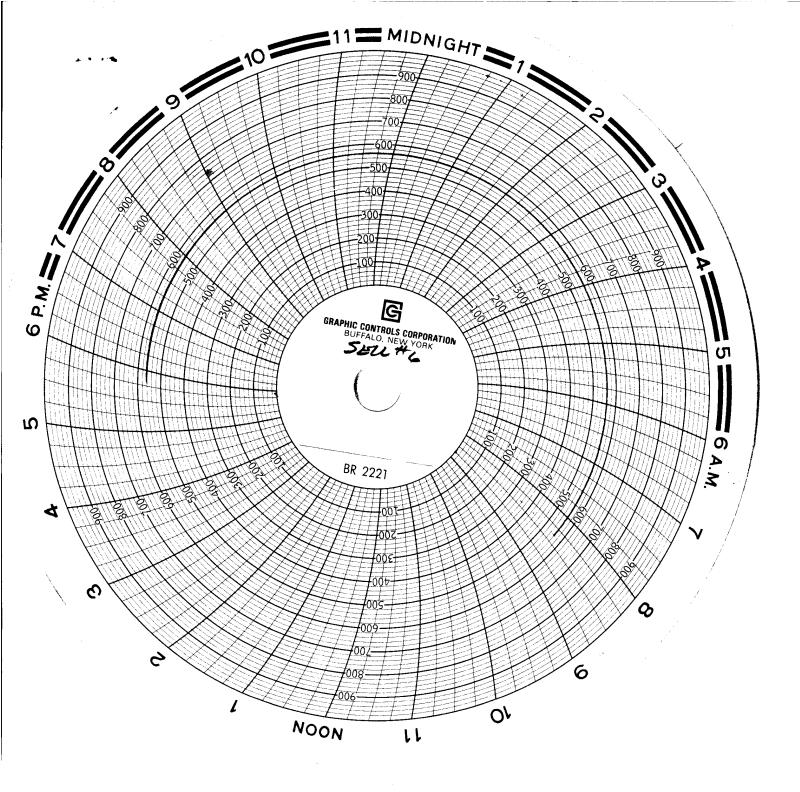
Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C 102	
District I	Energy, Minerals and Nati			Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	· • · · · · · · · · · · · · · · · · · ·	and Itobouroes	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	JDIVISION	30-025-09004		
District III	1220 South St. Fra		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE F	EE 🔀	
1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NWI 6	7303	6. State Oil & Gas Lease N	No.	
87505			025432		
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO	LIC DACK TO A	7. Lease Name or Unit Agr South Eunice Unit	reement Name	
1. Type of Well: Oil Well	Gas Well  Other (INJECTIO	N	8. Well Number 6		
2. Name of Operator	ome were Street Harren	<del>')</del>			
Breck Operating Corp.			9. OGRID Number 002799		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 911, Breckenridge, Texa	s 7624		Eunice 7 Rivers Queen, Sou	uth	
4. Well Location					
Unit Letter_ B :	660 feet from the North line	and 1000 foot 6	from the To-1		
Section 22					
A CONTRACTOR OF THE STATE OF TH	11. Elevation (Show whether DR,	inge 36E	NMPM Lea County	1	
Pit or Below-grade Tank Application	3535' GR	KKB, KI, GK, etc.)			
	· · · · · · · · · · · · · · · · · · ·				
Picking Steel Depth to Groundwater	199' Distance from nearest fresh wate	r well	nce from nearest surface water_	>1000'	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material		
12. Check A	Appropriate Box to Indicate Na	ature of Notice, R	Report or Other Data		
NOTICE OF IN					
PERFORM REMEDIAL WORK	7 1	SUBS	EQUENT REPORT C		
TEMPORARILY ABANDON	PLUG AND ABANDON 🗹 CHANGE PLANS	REMEDIAL WORK		IG CASING □	
PULL OR ALTER CASING	MULTIPLE COMPL	COMMENCE DRILL			
OLE SITTLE CONSING	MOLTIPLE COMPL	CASING/CEMENT,	JOB 🗌		
OTHER:	_	OTHER:		_	
13. Describe proposed or comp	leted operations (Clearly state all pe	artinant dataila and	Tive pertinent dates including		
summing any proposed we	rk). SEE RULE 1103. For Multiple	Completions: Attack	ch wellbore diagram of prop	g estimated date	
or recompletion.			5 F F	osca completion	
Current Well Status	T		_		
1. 8-5/8" csg @ 352', cement circ.	<u>P</u>	Proposed Plugging P	rocedure	202122	
2. 5-1/2" csg @ 3872', TOC 1340' 7		. Circ w/mud	Procedure  900, & tag B0 5118192	237	
3. Perfs 3686'-3798'	2	. 100' plug 3000'-29 . 100' plug (1240'-1)	200 & tag	12	
4. PBTD CIBP @ 3635' w/30' ceme	ent 4	. 100' shoe plug 402	i To a lag to /to	<b>O</b>	
	/ /	Surface plug 60'-0	2'-302' & tag	288 8	
		Install dry hole ma	rker	900 100 100 100 100 100 100 100 100 100	
		Clean location	1 km and 2	, <b>D</b>	
		68E4207	. 50'00T4 IN 1	NOC+ co/	
		746	Z 50' OUTH IN MA	- 50	
		SPERFY SQ'	Z 50 OUTH IN MAG	ta-mas	
	THE OIL CONSE	RVATION DIV	SION PURCT		
	BE NOTIFIED 2	4 HOURS DRIE	את דרי ב		
I homely and in Community of the Communi	BEGINNING OF	PLUGGING U.	وأساد والمسلم		
I hereby certify that the information a grade tank has been/will be constructed or cl	Dove is true and complete to the best osed according to NMOCD guidelines.	of my knowledge an	nd belief. I further certify that	any pit or below-	
SIGNATURE Emily U				proved plan ∐.	
		District Engineer	DATE <u>March 29, 2007</u>		
Type or print name Ernie Underwood Ernie Under	od E-mail address: eunderwo	od@breckop.com	Telephone No. 254-559-3	3355	
State Use Only	()		-		
APPROVED BY: Jan 1	1.1.1.1. h				
Conditions of Approval (if any):	TITLE_		DATE		
Tipprovai (it ally).					

PLUGGING & ABANDO	NMENT WO	RICSH	- 0		2 STRIN	IG CSI	NG)	
	LEASENAMI	Cou of	3	11000	a Ilu	lit		
	SECT FROM TD: PBTD:		TW	N L FORM	<u>225</u> 1 1980 (	@ TD_	6 368 7RV5 Guq D	en
878" @352' TOCSuface	SURFACE INTMED 1 INTMED 2	<b>SIZE</b> 8%*	<b>S</b> 3.5	<b>TQ</b>	TOC		CRMINED BY	•
100 Sayace	PROD LINER 1	5/Z SIZE	₹ 1	372' <b>OP</b>	/340' BOT		DETERMINED BY	
0,000 2/24	INTMED 1 INTMED 2	CUT &	PUL	L <b>Q</b>	PERFS	TO 3686'	- BOTTOM - 37/8'	
C/BPE 3635' Expar Compution Top  5/2"	PROD  *REQUIRED PL  RUSTLER (AMETYD)	1187	]:	POOG	TYPE	SACKS CMNT	DEPTH	! ]
TOC / 346'	QUEEK  QRAYBURG  BAN ANDRES	3218 3812			OH SHOE	35 SXS 50 SXS	6400' 5350'-5450'	
	CAPITAN REEF		-		CIBP/35' CIBP STUB STUB	25 SXS 50 SXS	4800' 4800' 3600'-3700' 400'	-
	DELL CANTON  CHEERY CANTON				SURF	10.505 2576 25585	0-10° 300° - 250° ° 1340-1140	Tou
	DIASES SPRING		<b> </b>		Suf Suf	255XS 155XS		LTG.
	BLBREINY TUBB DRINGLARD ABO							
	WC PENN			74550-1 10 74550-1				<del> </del>
TD 3872	ATOKA ATOKA MORROW MISS							
TD <u>3872</u>	NABIOVEG				·	•		



SHAR ENVIOL UNITABLE (TA)

SHARE DISEASE (TA)

CHEMIC UNITABLE (TA)

SHARE DISEASE DISE

CHEMIC DISEASE

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