Submit 3 Copies To Appropriate District Office District 1 Energy.	State of New Mexico Minerals and Natural Resources	Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	,	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-025-37259		
District III	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name		
PROPOSALS.)		Chesney State Unit 8. Well Number		
1. Type of Well: Oil Well		2		
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575			
3. Address of Operator		10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM 88210		Sand Springs; Atoka-Morrow (Gas)		
4. Well Location				
Unit Letter O: 750 feet f	rom the South line and	1650 feet from the East line		
Section 2 Town		NMPM Lea County		
	on (Show whether DR, RKB, RT, GR, etc., 4058' GR)		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Dista	nce from nearest fresh water well Dis	tance from nearest surface water		
Pit Liner Thickness: mil Below-Gra	de Tank: Volume bbls; Co	onstruction Material		
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION	TO:	CEOUENT DEDODT OF		
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND	ABANDON ⊠ REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □		
TEMPORARILY ABANDON CHANGE P				
PULL OR ALTER CASING MULTIPLE				
OTHER:	OTHER:			
		d give pertinent dates, including estimated date		
	LE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion		
or recompletion.				
1) MIRU plugging company. ND WH. NU BOP				
2) RIH w/CIBP and set @ 9600'. Dump 35' cem	, .			
3) TIH w/tubing and circulate hole w/mud. PUH and spot 100' cement plug 6700-6600'.4) PUH and spot 100' cement plug 4220-4120'. WOC and tag. TOH.				
5) Perforate @ 2100'. Spot 100' cement plug inside and outside casing 2100-2000'.				
6) Perforate @ 472'. Spot 100' cement plug inside and outside casing 472-372'. WOC and tag.				
7) Spot 60' cement plug @ surface.		\(\display \)		
8) Install marker and clean location.				
Proposed schematic attached. THE OIL	- CONSERVATION DIVISION	d tag. Sceived Sceived 13.45 A 5.65 Bobs Sceived Sceived Sceived Sceived Sceived Sceived		
BE NOTIFIED 24 HOURS PRIOR TO THE 12				
	IING OF PLUGGING OPERAT			
		<u> </u>		
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according				
grade tank has been/will be constructed of closed according	s to tentoco guidennes [], a general permit []	or an (attached) afternative OCD-approved pian [].		
SIGNATURE Storm Danies	TITLE Regulatory Complia	nce Technician DATE 4-3-07		
Type or print name Stormi Davis	E-mail address: stormid@ypcn	um com - Talanhana No - 505 749 1471		
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471 For State Use Only				
Mr dike				
APPROVED BY: NWO William	ATTIETH AT THE MANAGE AS A	AZINASI IGILI MEDATE		

OC DISTRICT SUPERVISOR/GENERAL MANAGER APR 1 2 2007

Conditions of Approval (if any):

Well Name:	Chesney Sta	te Unit No. 2 Fiel	d:		
Location:	750' FSL & 1650' FEL Sec. 2-11S-35E Lea Co, NM				
GL: 4058'	Zero:	AGL:	KB:	4075'	
Spud Date:	9/26/05	Completion Date:			
Comments:					

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	422'		
9 5/8" 36 & 40# J55	4170'		
5 1/2" 17# J55, L80, P110	12660'		
-			

10 sx plug @ surface

PROPOSED CONFIGURATION

13 3/8" csg @ 422'. Cmtd w/ 440 sx. Cmt circ. Perf @ 472'. Place 100' cement plug 472'-372', inside and outside casing. WOC and tag.

Perf @ 2100'. Place 100' cement plug 2100'-2000'

TOC 3670' by calc.

Place 100' cement plug 4220'-4120' 9 5/8" csg @ 4170'. Cmtd w/ 1390 sx. Cmt circ.

100' cement plug 6700'-6600'

Wolfcamp perfs 9626-30'

Bough B perfs 10096-10099'

Upper Penn perfs 10398-404', 10456-64' Upper Penn perfs 10820-25'

Canyon perfs 11272-78'

U. Atoka perfs 11874-82'

Atoka perfs 11998-12014'

Miss perfs 12435-43' & 12516-23'

5 1/2" csg @ 12660'. Cmtd w/ 2710 sx.

CIBP @ 9600'+35'cmt

CIBP @ 10080'+35'cmt

CIBP @ 10380'+35'cmt

CIBP @ 10800'+35'cmt

CIBP @ 11250'+35'cmt

CIBP @ 11850'+35'cmt

CIBP @ 11985'+35'cmt

CIBP @ 12400'+35'cmt

TD 12660' PBTD 10045'

DATE: 1/26/07 CHESNY2G

SKETCH NOT TO SCALE