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Submit 3 Copies To Appropriate District	State of New Mexico	
Office	hergy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Arresia, NM 88210	OIL CONSERVATION DIVISION	30-025-37954
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE STATE
1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVI 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F	DRILL OR TO DEEPEN OR PLUG BACK TO A	
( NOT OUNLY)		Hansen State
1. Type of Well: Oil Well Gas We	11 🖸 Other	8. Well Number 10
2. Name of Operator Plantation Operating, LLC		9. OGRID Number 237788
3 Address of Ownerstern		
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		10. Pool name or Wildcat
4. Well Location		Eumont (Yates-7 Rivers-Queen) (Gas)
Section 16		feet from theEastline
		NMPM Lea County
35	vation (Show whether DR, RKB, RT, GR, etc.) 55' GR	
Pit or Below-grade Tank Application or Closure Closed-Loop System		
Pit type Depth to Groundwater	_ Distance from nearest fresh water well Dis	101172
		struction Materiat
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTI		
	GE PLANS  COMMENCE DRILL PLE COMPL CASING/CEMENT	
OTHER:		
15. Describe proposed of completed operations. (Clearly state all pertinent details and give pertinent dates in built of the		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
	Date Stang	-
	70 000. 0 0 mg	
10/12/2006 - 10/23/2006:		
TIH and run logs. Perforate from 3055-3571' w/ 40 holes w/3-1/8" select fire gun loaded with 19 gram charges, 1 SPF (.46" hole size).		
Acidize perfs w/4000 gals 15% HCL acid dropping 80 ball sealers.		
First Wiese gais 1978 Here acte dig	pping 80 ball sealers.	th 19 gram charges, 1 SPF (.46" hole size).
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Frac well with 49,960 pounds 20/40 sand and well to 3661'. TIH w/115 jts 2-3/8" the to 36	pping 80 ball scalers.	
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