Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-37521

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Cotton Draw Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 92

2. Name of Operator
Pogo Producing Company

9. OGRID Number
017891

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

10. Pool name or Wildcat
Paduca Delaware

4. Well Location
Unit Letter A : 100 feet from the North line and 700 feet from the East line
Section 16 Township 25S Range 32E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3450

Received
Hobbs
MAR 2007
OCD

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud & Set Surface Csg – MIRU Capstar #9. Spud well @ 18:00 hrs 12/29/05. Drld 12-1/4" hole to 635'. TD reached @ 13:00 hrs 12/30/05. Ran 14 jts 8-5/8" 24# J-55 ST&C csg. Cmt'd w/ 300 sks 65:35 POZ C @ 12.8 ppg followed by 150 sks Cl C + 2% CaCl2 @ 14.8 ppg. Circ 112 sks to surface. Plug down @ 20:30 hrs 12/30/05. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP & test to 1500#.

Intermediate Csg – Drld 7-7/8" hole to 4940. TD reached @ 12:30 hrs 01/09/06. Logged well w/ Schlumberger. Mix & pump 300 sks Cl C cmt plug f/4940. Tag cmt @ 4272'. Set CIBP @ 600'. Well shut-in pending TA approval.

The foregoing was done in anticipation of conducting a tertiary (CO2) recovery program in which this well would potentially be used as either an injection well or producing oil well. Given the scarcity of CO2 at this time, our plans have been delayed until such time as an adequate supply of CO2 is secured. Accordingly, Pogo requests that such well be allowed to remain in a ~~TA'd~~ Shut-In status, with the understanding that it will conduct a mechanical integrity test in such well within the next few days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Cathy Wright TITLE Sr. Eng Tech DATE 03/27/07

Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 13 2007

Conditions of Approval (if any):