

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04603
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 276
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 10 Township 21S Range 36E NMPM County Lea	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Acid Stimulation ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. MI & rack 3900' of 2-7/8" workstring. POOH w/rods & pump. Install BOP. Tag TD & POOH with 2-7/8" tubing.
2. PU workstring & RIH w/ 6-1/8" bit & scraper to TD.
3. RIH with 7" packer on 2-7/8" workstring and set packer between 3,726'-3,760'. MIRU acid/pumping co.
4. Pump 7,000 gals 20% NEFE 90/10 in 5 stages dropping rock salt for block between each stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04/02/07

Type or print name Kristy Ward

E-mail address: kristy\_ward@xtoenergy.com

OC FIELD REPRESENTATIVE II/STAFF MANAGER

For State Use Only

APPROVED BY Hayward Wink TITLE \_\_\_\_\_ DATE APR 13 2007

Conditions of Approval, if any:

**EMSU #276**

**Acid Stimulation Cont'd.**

5. Pump Schedule is as follows:

- a. 500 gals acid
- b. 500# rock salt in 10 bbls 9# brine
- c. 1,000 gals acid
- d. 1,000# rock salt in 16 bbls 9# brine
- e. 1,000 gals acid
- f. 1,500# rock salt in 30 bbls 9# brine
- g. 2,000 gals acid
- h. 2,000# rock salt in 40 bbls 9# brine
- i. 2,500 gals acid
- j. Total of 7,000 gals of 20% 90/10 Acid & 5,000# rock salt.
- k. Flush w/18 bbls 9# brine

6. Flow back or RU swab and swab back acid load.

7. POOH with packer, & WS. ND BOP. NU WH. RIH with production equipment based on a 1,200 bfpd total rate or better swab results.