

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

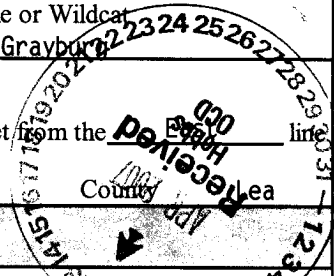
Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31390
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 235 WIW
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead: Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>450</u> feet from the <u>East</u> line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Acid Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/07 RU well service. ND WH. RU rental tool, spear tbq, pull tbq hanger out of well flange. POOH laydown 2-3/8" cement IPC tbq.
3/1/07 RU vac. trk. Fin laying down cmt IPC tbq. Pick up 100 jts of 2-7/8" WS.
3/2/07 PU WS. Tag @3,777'. Washed to 3,798". PU drill collars & bit. RIH half way w/tbg.
3/3/07 RU Reverse Unit. Tag fill @ 3,798', RU WL, set pkr @ 3,685'.
3/6/07 PU 5-1/2" T-2 on/off tool. 3 jts of IPC w/fiberglass wrap & 5-1/2" tandon pkr. RIH w/50 jts of 2 3/8" 4.7# J-55, EUE, 8rd IPC tbq.
MIT Chart Attached - Cont'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/30/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

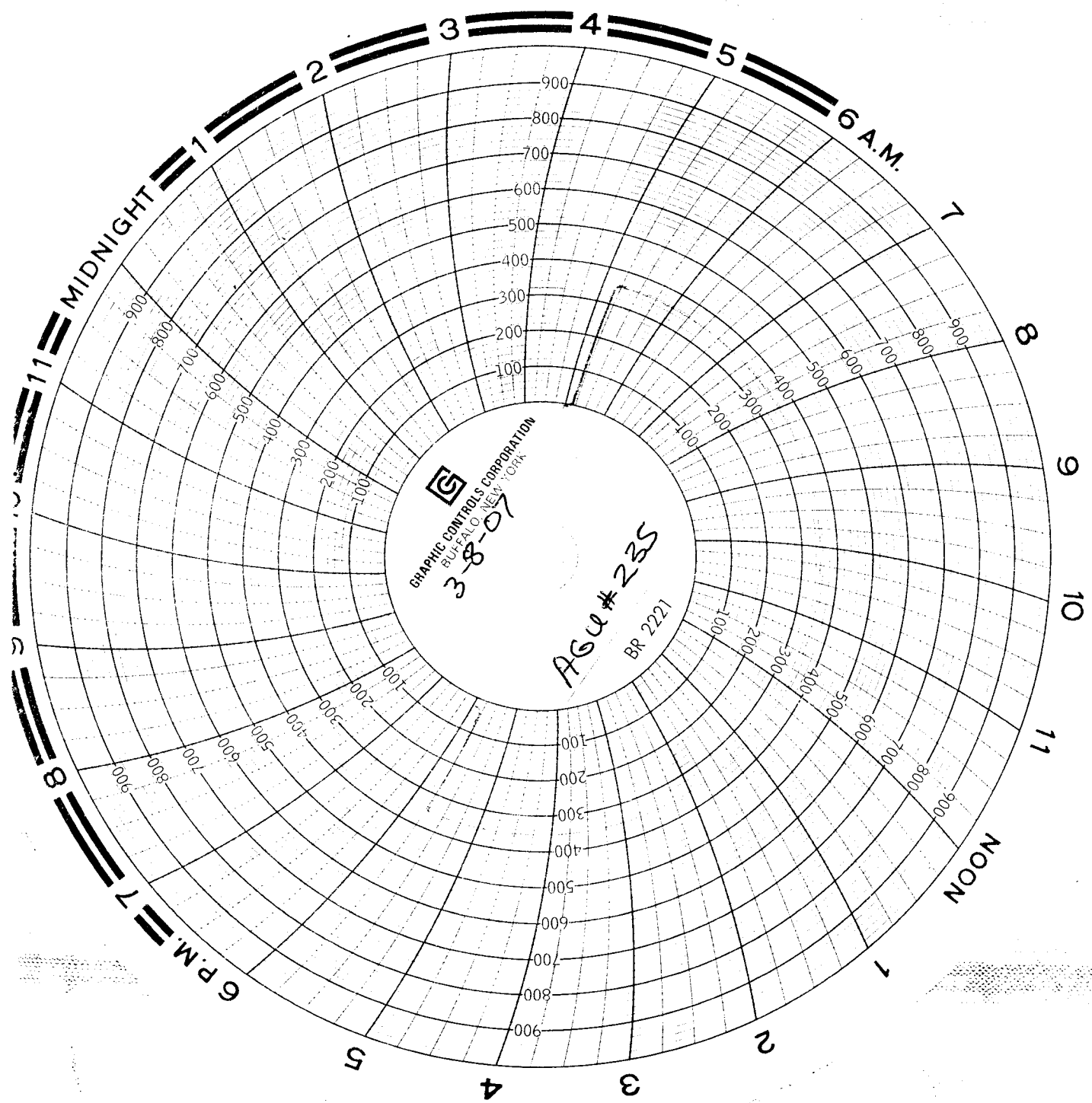
APPROVED BY Hay W. Wink TITLE _____ DATE _____

Conditions of Approval, if any _____

APR 13 2007

**Arrowhead Grayburg Unit #235 WIW
Acid Stimulation Cont'd.**

**3/7/07 RIH w/2-3/8" Tandem Tension pkr & 110 jts of 2-3/8" 4.7#, J-55, EUE, 8rd
IPC tbg & subs. RU pump truck, circulate pkr fluid & latch on to ASI-X
prk. Pump 1,000 gals of 20% acid & 120 bbls of fresh water mixed w/5 gals
of RN-211. RWTI. RDMO.**



XTO ENERGY
AGU #235
Key ENERGY 412
0116728
Calibrated 11/27/06
Tubing - 0 -
Surface - 0 -
Casing - 0 -

3/8/07

Jesus L. Heredia
Adam Rodriguez XTO

REC'D / MIDLAND
MAR 12 2007