

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35218
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Uncas "31" State
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1668 feet from the <u>West</u> line Section 31 Township 17S Range 34E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4091' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Morrow (Gas)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/06 - 8/8/06: Well was stimulated/cleaned out per the attached daily summary of work.

10/3/06 - 10/5/06: Swab and run surveys per the attached daily summary of work.

Well is not producing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste A. Dale TITLE Regulatory Specialist DATE 04/10/2007

Type or print name Celeste Dale

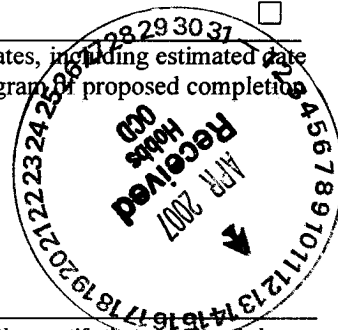
E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432) 688-6884

(This space for State use)

APPROVED BY Hayes W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER

Conditions of approval, if any

DATE APR 13 2007



## Daily Summary

API / UWI 300253521800	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 31, T-17-S, R-34-E	N/S Dist (ft) 1,980.00	N/S Ref N	E/W Dist (ft) 1,668.00	E/W Ref W
Ground Elevation (ft) 4,091.00	Original Spud Date 12/15/2000	Rig Release Date 3/8/2001	Latitude (DMS)	Longitude (DMS)			

Report Start Date 10/3/2006	Last 24hr Summary Safety Meeting- MIRU Swab Unit, lay flowline to frac tank- ready to swab in AM. MIRU Cardinal Survey Co. test lubricator to 2000 PSI, RIH with temperature log - tag fluid level @ 975' run to TD @ 13,200- run base line temperature log. POOH shut down.
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## Time Log

Dur (hrs)	Operation

Report Start Date 10/4/2006	Last 24hr Summary Safety Meeting- RIH wwith swab tag fluid level @ 975' at 11AM-fluid level @ 7500' - rig up pump truck load casing with 68.5 bbls 6% KCL. Pressure up casing to 200 psi. Lost pressure to 0 psi in 4 min. Rig down pump truck, continue to swab until 3: PM- swab back 108 bbls, fluid level @ 8000'. Rig up Cardinal Surveys. RIH, tag fluid @ 6575'- RIH to TD 13,200'. Continue survey making multiple logging passes. Fluid entry @ 13,336'. POOH, RDMO Cardinal Survey Co. Shut Down.
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## Time Log

Dur (hrs)	Operation

Report Start Date 10/5/2006	Last 24hr Summary Safety Meeting- Rig down swab unit, empty frac tank, release all equipment.
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## Time Log

Dur (hrs)	Operation

## Daily Summary

API / UWI 300253521800	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 31, T-17-S, R-34-E	N/S Dist (ft) 1,980.00	N/S Ref N	E/W Dist (ft) 1,668.00	E/W Ref W
Ground Elevation (ft) 4,091.00	Original Spud Date 12/15/2000	Rig Release Date 3/8/2001	Latitude (DMS)	Longitude (DMS)			

Report Start Date 8/2/2006	Last 24hr Summary Safety Meeting- Rig up 1 1/4" coiled tubing unit with Nitrogen and fluid pumps. Test lines to 6000 psi then run in hole with coil tubing jet wash perforation @ 13156' - 13164' with 1000 gallons 7.5% NEFE HCL @ .4 bbls per min. with 500 SCF/min. of Nitrogen. Jet fluid out of well bore with 50,000 SCF Nitrogen. POOH with coil tubing then rig down coil tubing unit. Rig up Meter & Testing - (well is dead- shut in)
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## Time Log

Dur (hrs)	Operation
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Report Start Date 8/2/2006	Last 24hr Summary (Howard McNabb) Safety Meeting. Rig up swab unit - unit had mechanical problems. Rigged unit down. Moved in new swab unit. 1st run - fluid level @ 1500'  2nd run-fluid level @ 3000'  3rd run- fluid level @ 4500' Recover 25 bbls of fluid
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## Time Log

Dur (hrs)	Operation
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Report Start Date 8/7/2006	Last 24hr Summary T. TAYLOR; TBG PRESS 50 PSI, FLUID LEVEL AT 1,000' FROM SURFACE, BEGIN SWAB OPERATIONS. RECOVERED 150-120 BBL ALL WATER, LAST RUN FLUID LEVEL 11,000' FROM SURFACE. CASING IS STATIC ALL DAY. SISD.
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## Time Log

Dur (hrs)	Operation
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Report Start Date 8/8/2006	Last 24hr Summary TBG PRESS 0, CASING PRESS 0; FLUID LEVEL 2100' FROM SURFACE. SHUT WELL IN AND RD SWAB UNIT, NOTIFIED B.ROWLAND AREA MSO.
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## Time Log

Dur (hrs)	Operation
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