Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONGERNATION DIMEGON		30-025-38172	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			(FEDERAL) NM-97887	NI
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement 1	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Duck Federal	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Wildcat Blinebry	
4. Well Location		-		
Unit Letter N Section 5	840feet from theSouth		2310feet from theWest	line
Section rownship Range range recounty				
	I 1. Elevation (Show whether DR, 4072)	RKB, RT, GR, etc.,	'	
Pit or Below-grade Tank Application		<u>GR</u>		
Pit type Drilling Depth Groundw	vater 200 Distance from nearest fresh w	ater well 1000' Dist	ance from nearest surface water 1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			SEQUENT REPORT OF: k altering casii	NG 🗆
			LLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMEN	<u>—</u>	
OTHER: Pit Closure		OTHER.		
	pleted operations. (Clearly state all po	OTHER:ertinent details, and	d give pertinent dates, including estimate	ated date
of starting any proposed w	vork). SEE RULE 1103. For Multiple	e Completions: Att	ach wellbore diagram of proposed co	mpletion
or recompletion.				
Mack Energy Corporation propos	es to close Drilling pit as follows:			
1 Domovo fluido from mit				
 Remove fluids from pit. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be 				
encapsulated in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of na			123456	
5. Contour pit to prevent erosion and ponding of rainwater.				
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			\252\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best	of my knowledge a	nd belief. I further certify that any pit o or an (attached) alternative OCD-approved	r below-
	ZI ///			pian [_]
SIGNATURE Juny W.	TITLE Pro	duction Clerk	DATE 4/11/07	
Type or print name Jerry W. Sherre	ell E-mail addre	ss:jerrys@macker	nergycorp.com Telephone No. (505	748-1288
For State Use Only			Telephone No. (5 5 5	
ADDROVED BY Harris	11 1			
APPROVED BY: \(\sqrt{au_U}\) Conditions of Approval (if any):	JUME OF MELE	REPRESENTATI	VE 11/STAFF MANAGER	
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	Maria Con		APR 13	ZUU7