

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37861

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VO 6545

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Pride Energy Company

3. Address of Operator

P.O. Box 701950, Tulsa, OK 74170-1950

4. Well Location

Unit Letter E 1750 Feet From The North Line and 495 Feet From The

Section 16 Township 25S Range 32E NMPM County

10. Date Spudded
5/28/06

11. Date T.D. Reached
6/19/06

12. Date Compl. (Ready to Prod.)
6/19/06

13. Elevations (DF& RKB, RT, GR, etc.)
KB 3430', GR 3418'

14. Elev. Casinghead

15. Total Depth
4888'

16. Plug Back T.D.
4836'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0 - 4888'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4532' - 4888' (TD) Delaware

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CND-GR, MLE-MMR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	353'	12-1/2"	250 sx (circ)	None
5 1/2"	17	4888'	7 7/8	1515 sx (circ)	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4647	None

26. Perforation record (interval, size, and number)

4604-12: 16 holes, 0.4"
4581-90: 18 holes, 0.4"
4552-64: 24 holes, 0.4"
Total 58 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4552-4612	3000 Gal 15% HCl acid
4583-4593	10,000 Gal + 8539 # 16/30 sd. Frac

28

PRODUCTION

Date First Production 8/1/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (2-1/2" x 1-1/4" x 16' RHBC)			Well Status (Prod. or Shut-in) PROD	
Date of Test 2/5/07	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 11	Water - Bbl. 24
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 7	Gas - MCF 11	Water - Bbl. 24	Gas - Oil Ratio 1571
						Oil Gravity - API - (Corr.) 41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
WILLIE DEAN

30. List Attachments
Wellbore diagram, Deviation letter, logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Larry Miller

Title Engineer

Date 3/27/07

E-mail Address larrym@pride-energy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1020	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3420	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 4531'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4531.....to.....4888 (td)..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....10.....to.....30.....feet.....20 no entry.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	30	30	Caliche / soil				
30	1020	990	Red Beds, gypsum				
1020	3420	2400	Salt, Anhydrite, gypsum				
3420	4395	975	Anhydrite, Salt				
4395	4508	113	Lime				
4508	4531	23	Shale, silty shale				
4531	4888	357	Sand, silty sand, shale				

Proposed Completion

KB: 3430.0'

DF: 3429.0'

GL: 3418.0'

Datum: 12.0' above GL

Paduca Delaware 16 State #4

Larry Miller 3/26/07

API # 30-025-37861

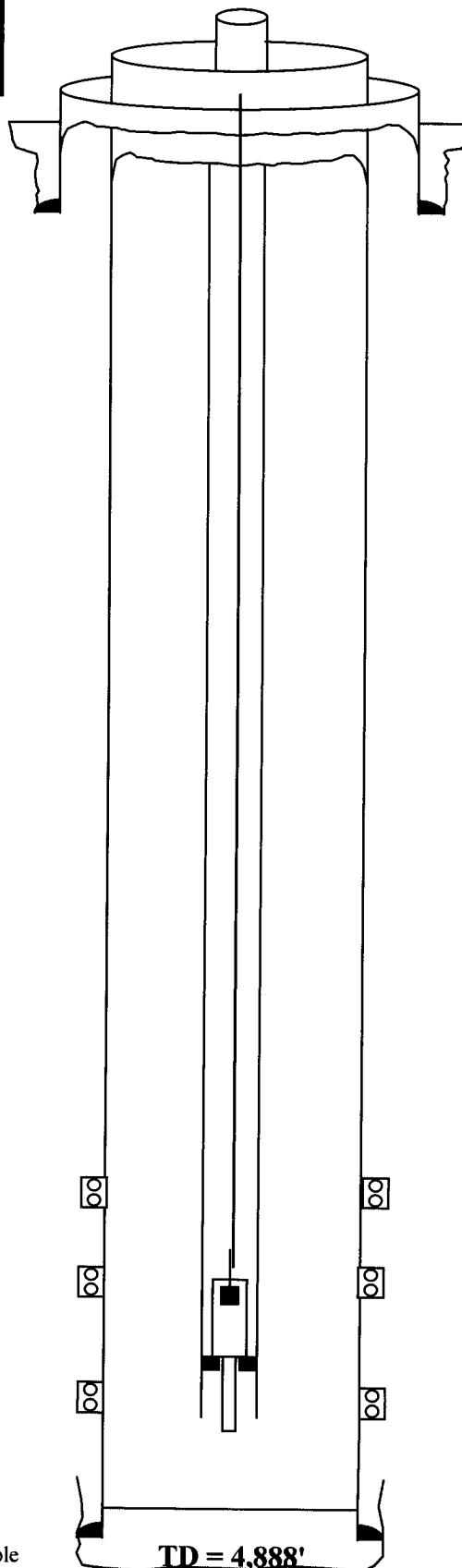
1750' FNL & 495' FWL

in Unit Letter E

Sec 16-T25S-R32E

Lea Co., NM

8⁵/₈" cs'g. 24#, 353' cmt. w/ 250
17 sx circ. to surf. in 11" hole



DELAWARE PERFS AT

4552' - 64'

4581' - 90'

4604' - 12'

2-7/8" tubing @ 4647'

PBTD = TBD

5¹/₂" cs'g. 17#, 4,888' cmt. w/

1515 sx. Circ. 107sx to surf. in 7⁷/₈" hole

TD = 4,888'