Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	·	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	ION 30-025-37899 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VO 6545
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A Paduca Delaware "16" State
·	Gas Well Other	8. Well Number 3
2. Name of Operator		9. OGRID Number
Pride Energy Company		151323
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170)_1050	10. Pool name or Wildcat Paduca Delaware
4. Well Location		Faduca Delaware
	220 for the Story	1 405 6 6 6 4 1 1 1
	_330feet from theNorth line and	
Section 16	Township 25S Range 3	
	11. Elevation (Show whether DR, RKB, RT KB 3433' GR 3421'	i, GR, etc.)
Pit or Below-grade Tank Application O		
Pit type Depth to Groundwa	ater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		bbls; Construction Material
12 Check A	Appropriate Box to Indicate Nature of	
12. CHECK P	appropriate box to indicate Nature of	Notice, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	G/CEMENT JOB ⊠
OTHER:	□ OTHER	·
	leted operations. (Clearly state all pertinent of	details, and give pertinent dates, including estimated date
of starting any proposed wo	rk). SEE RULE 1103. For Multiple Comple	etions: Attach wellbore diagram of proposed completion
or recompletion.		
7/3/06: Spudded well; drilled 12-1/4	'hole to 354'	
	(a) 354' w/ 304 sx. circulated 72 sx to surface.	678970-
7/6/06: DOC and started drilling 7-7/		3450,000
7/24/06: Reached TD @ 4850'.		23A56789107772
	og and Dual Laterolog/Micro Laterolog	// * 🔊 >
7/26/06: Ran 5 ½", 17#, J-55 casing a		(E)
7/27/06: Cemented 5 ½" casing w/ 1 8/23/06: Perforated Delaware @ 460	185 sx. TOC @ 1400' +/- 0'-08', 4576'-82', 4548'-62' 2 SPF - 56 hole	
8/24/06: AT 4600'-08' w/ 1000 g. 7-		es (52) 3031
8/25/07: AT 4576'-82' w/ 1000 g. 7-		\equiv \e
9/2/06: Ran 2-1/2" x 1-1/4" x 16' x 2	20'pump and rods	202324252626
I hereby certify that the information	shove is true and complete to the bost of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according of NMOCD guidelines , a genera	I permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).
	\1/1/	, and the same of
SIGNATURE Jan. O.	TITLE_ENGIN	DATE 3/21/07
Type or print name Larry Miller	E-mail address: larrym@	@pride-energy.com Telephone No. 918-524-920020
For State Use Only	E-man address: larrym(wpride-energy.com relepagne No. 918-524-9200-
	Williams THE FAMILY SUPE	MINEOR/GENERAL IV
	Williams THE RICT SUPE	DATE
Conditions of Approval (if any):	UC Dia	