

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37912

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. VO 6545

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Paduca Delaware "16" State

2. Name of Operator
Pride Energy Company

8. Well No.
5

3. Address of Operator
P.O. Box 701950, Tulsa, OK 74170-1950

9. Pool name or Wildcat
Paduca Delaware

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1650 Feet From The West East Line

Section 16 Township 25S Range 32E NMPM Lea County

10. Date Spudded 8/7/06 11. Date T.D. Reached 9/3/06 12. Date Compl. (Ready to Prod.) 10/24/06 13. Elevations (DF& RKB, RT, GR etc.) KB 3466', GR 3454' 14. Elev. Casinghead

15. Total Depth 4940' 16. Plug Back T.D. 4850' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary 0-4' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4646' - 4940' (TD) Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CND-GR, MLE-MMR

22. Was Well Corroded No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	361	11"	302 sx (circ)	None
5 1/2"	17	4940	7 7/8	1135 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4646	None

26. Perforation record (interval, size, and number)

4667-77: 2 SPF, 0.4"
4694-96: 2 SPF, 0.4"
4698-4701: 2 SPF, 0.4"
4721-24: 2 SPF, 0.4"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4694-4724	1000 Gal 7-1/2"% HCl acid
4667-4677	1000 Gal 7-1/2"% HCL acid

28. PRODUCTION

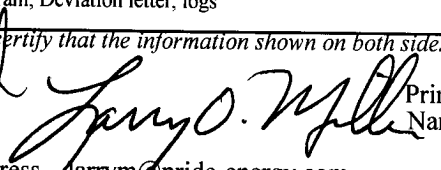
Date First Production 10/30/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/4" x 18' pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 2/14/07	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 4	Water - Bbl. 24	Gas - Oil Ratio 2000
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 4	Water - Bbl. 24	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Willie Dean

30. List Attachments
Wellbore diagram, Deviation letter, logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Larry Miller Title Engineer Date 3/28/07
E-mail Address larrym@pride-energy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1150	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4646	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...4646.....to...4940...(TD)..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...10.....to...30.....feet...20 no entry.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	30	30	Caliche/soil				
30	1154	1124	Red Beds, gypsum				
1154	3250	2096	Salt, anhydrite, gypsum				
3250	4395	1145	Anhydrite, salt				
4395	4620	225	Lime				
4620	4646	26	Shale, silty shale				
4646	4940	294	Sand, silty sand, shale				

Proposed Completion

KB: 0.0'

DF: 0.0'

GL: 3454.0'

Datum: 3454.0' above GL

Paduca Delaware 16 State #5

LARRY MILLER 3/29/07

API # 30-025-37912

330' fml & 1650' fel

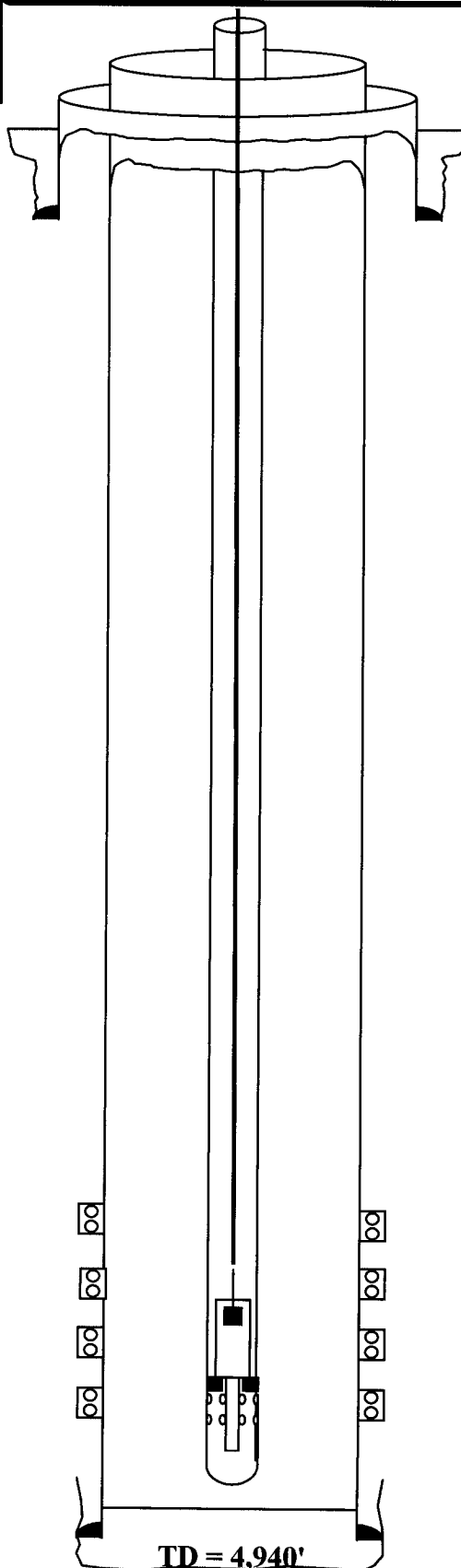
in Unit Letter B

Sec 16-T25S-R32E

Lea Co., NM

Field: Paduca; Delaware

8⁵/₈ cs'g. 24#, 361' cmt. w/ 302
sx circ. to surf. in 11" hole



TOC @ 3050'

Delaware Perfs @ 4667-77,
4694-96, 4698-4701, 4721-24

PBTD = 4940'

5¹/₂" 17#, @ 4940' cmt. w/
1135 sx in 7⁷/₈" hole

TD = 4,940'