

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37805
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	
9. Pool Name or Wildcat	DRINKARD

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>400'</u> Feet From The <u>NORTH</u> Line and <u>2450'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-03-06: MIRU. SPUD WELL @ 1915 HRS. DRILL 14.75" HOLE FR 40-250.TD SURFACE HOLE. 8-04-06: DRILL 250-438. RUN CSG AS FOLLOWS TO 434'. 10 JTS 11 3/4" 42# H40 STC CSG. INSERT FLOAT IN TOP OF FIRST JT. TAG SMALL BRIDGE @ 356. WASH DN 78' TO BTM. PUMP 20 BBLs FW SPACER. MIX & PUMP 200 SX CL C W/4% GEL, 2% CACL, 1/4 PPS CELLOFLAKE @ 13.5 PPG, YIELD=1.74. MIX H2O = 8.94 & TAIL W/185 SX CL C W/2% CACL, 1/4 PPS CELLOFLAKE @ 14.8 PPG. YIELD-1.34. MIX H2O = 6.3 GPS. DROP PLUG & DISPL W/45 BFW. BUMP PLUG FR 175 PSI TO 650 PSI. FLOAT HOLDING. CIRC 75 SX TO PITS. WOC. 8-05-06: TIH W/DC FOR WEIGHT TO TEST PIPE RAMS. 8-06-06: DRILL FR 438-596, 626, 713, 1199, 1231, 1533, 1733, 1922, 2205, 2339, 2551, 2848. 8-09-06: TD INTERMEDIATE HOLE. 8-10-06: RUN 8 5/8" CSG: FLOAT SHOE, 2 JTS 8 5/8" 24# K-55 STC, FLOAT COLLAR, 62 JTS TO 2844'. WASH DN LAST JT. NO FILL. MIX & PUMP 610 SX CL C W/5% SALT, 4% GEL, 1/4 PPS CELLOFLAKE @ 13.5 PPG. Y=1.78 CUFT/SK, (193 BBL SLURRY). TAIL W/200 SX CL C W/1% CACL, 1/4 PPS CELLOFLAKE @ 14.8 PPG. Y=1.32 CUFT/SK (47 BBL SLURRY). DROP PLUG & DISPL W/175 BFW. BUMP PLUG FR 875 PSI TO 1200 PSI. CIRC 82 SX CMT TO PIT. 8-11-06: TEST BOP. C/O CMT FR CAVITY. 8-12-06: TEST CSG TO 1000 PSI. 8-13-06: TAG CMT @ 2725'. DRILL 2848-3037, 3132, 3150, 3264, 3383, 3415, 3478, 3603, 3696, 3728, 4103, 4604, 4625, 5107, 5137, 5220, 5357, 5359, 5545, 5630, 5827, 6056, 6111, 6204, 6345, 6388, 6500. 8-23-06: PREP TO CORE. PU CORE BARREL ASSEMBLY. WASH 75' TO BTM. NO FILL. 8-24-06: CORE 6500-6538, 6560, 6617, 6620, 6645. 8-27-06: DRILLED FR 6645-6682, 6717, 6735, 6739, 6761. 8-28-06: REAM 6696-6710, 6761. 8-29-06: WASH DN LAST JT & 34' OF KELLY. WASH & REAM TO BTM EVERY 10 MINS. TIH W/LOGGERS. LOG RUN #1. NOT GIVING ACCURATE READINGS. LOG RUN #2, DUAL LATTERLOG/COMP DENSITY-NEUTRON/GR/CALIPER/SONIC. LOG FR 6735-5735. LOG TO CSG SHOE W/GR/CALIPER/DENSITY. LOG CSG SHOE @ 2842. 8-30-06: LOG RUN #3. FORMATION TESTER. PU BIT & TIH TO CSG SHOE. TIH 35 STANDS. WASH TO BTM. NO FILL. 8-31-06: RAN 5 1/2" CSG SET @ 6738'. CMT: LEAD 35:65 POZ C (925 SX) YIELD-2.15, WEIGHT-12.4, 6% GEL, 5% SALT, 0.4% D112, 1/4 PPS CELLOFLAKE, 0.2% D46. TAIL 50:50 POZ C (515 SX) YIELD-1.34, WEIGHT 14.2, 2% GEL, 5% SALT, 1/4 PPS CELLOFLAKE CIRC 290 SX TO PIT. 9-01-06: SET CASING SLIPS. RELEASE RIG @ 0700 HRS. WAIT ON COMPLETION 10-02-06: MIRU. TIH W/BIT & 2 7/8" TBG. 10-03-06: TIH W/BIT. RAN 207 JTS 2 7/8" W/BIT & TAG @ 6647'. FLOAT COLLAR @ 6647'. 10-04-06: TIH W/WIRELINE & RUN CBL/GR/CCL FR 6647-2800'. 10-05-06: PERF 6491-95, 6511-22, 6534-42, 6547-52, 6560-70, 6576-88, 6602-08. TIH W/PKRS & SPACE OUT PKR SETTING. PULL ABOVE PERFS & SET PKRS. 10-06-06: PICKEL TBG W/500 GALS ACID. ACIDIZE 6491-6608' W/2037 GALS ACID. REL PKRS & MOVE UP HOLE & SET PKR @ 6480'. 10-09-06: SWABBING. 10-10-06: TIH W/PKR & 3 1/2" FRAC TBG. TEST TBG TO 8000 PSI. TIH W/2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/15/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE FEB 21 2007

CDU #434 CONTINUED

JTS & PKR WOULD NOT GIH. TOH W/PKR. TIH W/PKR & TBG. LEFT PKR SWINGING.

10-11-06: SET PKR.

10-12-06: FRAC W/4000 GALS PAD CONTAINING WF140. RU FLOW BACK LINE. START FLOWING BACK SAND. TRIED TO REL PKR. COULD NOT. LOAD TBG W/33 BBLS. COULD NOT PUMP INTO TBG.

10-13-06: MIRU COIL TBG UNIT. TIH W/COIL & CLEAN OUT TO TD. REL PKR.

10-16-06: TIH W/2 7/8" TBG & PKR ON 200 JTS. SET PKR @ 6437'. TIH W/SWAB.

10-17-06: FLOW TO FRAC TANK. TIH W/SWAB. TIH & TAG TD @ 6575'.

10-18-06: REL PKR. TIH W/BIT & TBG. LEAVE BIT ABOVE PERFS.

10-19-06: TAG @ 6576'. DRILL 6576 TO 6710', SAND, 72' DRILL FLOAT COLLAR @ 6647. CMT TO 6710'. PULL ABOVE PERFS. TAG W/NO FILL. TIH W/PKR. RUN PRIZM LOG. SCALE SQUEEZE.

10-20-06: TIH W/PKR, 200 JTS TO 6439'. RUN PRIZM LOG 6704 TO 6300. ISOTOPES 3' BELOW BTM PERF, ABOUT 50' ABOVE TOP PERF. PUMP SCALE SQUEEZE, FLUSH W/200 BBLS.

10-23-06: REL PKR. TIH W/MUD JOINTS, DESANDER, 2 7/8" TBG SUB, SN, TAC, 198 2 7/8" TBG. TIH W/PMP & RODS.

10-24-06: RAN 20' PMP 1.50. LOAD & TEST PUMP W/24 BBLS. TEST FLOW LINE. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

11-01-06: ON 24 HR OPT. PUMPING 18 OIL, 5 GAS, & 22 WATER. GOR-278