# Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT |

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

30-025-37805

WELL API NO.

P.O. Box Drawer D	D, Art	esia, NM 882	10	Santa	Fe, Ne	ew Mex	kico 8	3750	)4-2	380	3	١	5. Indica	ite Type	of Lease		TE [		FEE 🗸
DISTRICT III												ē	3. State	Oil / Ga	s Lease			<u> </u>	
1000 Rio Brazos R				D DECOM	N ETIO	U DEDO	DT AN	10.14	20			_		Sign Co.	n Calle in		OF LA		A.L.
1a. Type of Well: OIL WELL   b. Type of Completion NEW WELL	GAS V	_	RY 🗌	OTHER	PLUG	DIFF			OTHE	ER .			7. Lease	Name	or Unit A	_		me	
Name of Operator	WOR	KOVER	DEEF	PEN 📙	BACK _	j KES.													
z. riamo di opolaloi	-	CHEVRON	USA INC	:				-				ľ	B. Well N	<b>√</b> 0.	43	34			
<ol><li>Address of Operate</li></ol>	or	15 SMITH	RD, MIDL	AND, TX 79	705							,	9. Pool N	lame or	Wildcat DF	RINKAF	RD		
Well Location		_					00711				. 4501			<b>-</b>		_			
	Letter			<u>0'</u> Fe															
Secti	on2	28	To	wnship <u>2</u> 1	S		Rar	nge_	371	<b>-</b>		NMF	PM			LE/	A CO	UNTY	
10. Date Spudded 8/3/2006	1	1. Date T.D. Re	ached 8/28/2		e Compl.	(Ready to	Prod.)			13. E	Elevations 6'	(DF	& RKB,	RT, GR	, etc.)		14. El	ev. Csg	head
15. Total Depth	1	. Plug Back T.D.		17. If Mult. Co	mpl. How				18		rvals	Rota	ry Tools	,		Cable	Tools		
6761'	'-	347'								Drill	ed By	ı			20. Was	Diroc	tional S	un cov A	Ando
19. Producing Interva 6491-6608' DRINKA		this completion	- Top, Bo	ttom, Name											YES	S DileC	uonai 3	uivey iv	naue
21. Type Electric and		Logs Run													22. Was	s Well	Cored		
DUAL LATTERLOG/		•	TRON/GF	VCALIPER/S	ON										YES				
23.				CAS	NG RE	CORD	(Repo	ort a	II St	ring	s set in	wel	1)	•					
CASING SIZE		WEIGHT	LB./FT.		DEPTH S	ET			HOL	E SI	ZE		CEN	MENT F	RECORD		AMO	UNT P	JLLED
11 3/4"		42#		434'			14	.75					385 SX	(		7	5 SX		
8 5/8"		24#		2844'			11'	"					810 SX			8	32 SX		
5 1/2"		15.5#		6738'			7	7/8"			2345	67	<b>81340</b> .5	X		2	90 SX		
									/	/5	r <sub>2</sub>		0,	2					
				,					<u>/</u> æ	_	0			15					
24.	1		<del></del>	R RECOR					lg.	REEN	cito	***	<i>9</i> 4	رن اکار	TUBING				
SIZE	-	TOP	В	ОТТОМ	SAC	KS CEME	=NT		10	REEN	Day edg	<b>9</b> -3	SIZE	- 5	H	TH SE	T	PAC	(ER SET
	+								18		Do "	$M_8$		- 76	6439'				
26. Perforation recon	d (inter	val. size, and nu	ımber)					27.	1/6	<u>jac</u>	ID, SHO	) )T. F	RACTL	JRÆ∵C	EMENT	r. sql	JEEZE	. ETC	
6491-95, 6511-22, 65	•		,	88, 6602-08							PVAL	Ť			T AND K				
							ļ	6491	I- 66C	<u>-</u>	<del>₹€€</del> 7	Á	1.		GALS A				
												FF	RAC W/4	1000 GA	LS PAD	WF14	0		
28.		1				RODU									10/-U C		(D	- CL . 4 :	>
Date First Production 11/1	/2006	Production M PUMPING - :	-	owing, gas lift	, pumping	g - size an	d type p	pump	)						PRO		(Prod. o	r Snut-i	n)
Date of Test 11-01-06	Hours 24 hr	tested s	Choke S	Size	Prod'n F Test Pe		Oil - B 18	bl.			Gas - MO 5	CF		Water - 22	Bbl.		Gas - 0	Oil Ratio	)
Flow Tubing Press.	C	asing Pressure		Calculated 24 Hour Rate	- c	Dil - Bbl.		G	Sas - I	MCF		Wa	iter - Bbl		Oil	Gravity	- API -	Corr.)	
29. Disposition of Gas	(Sold	, used for fuel, ve										J		Test V	Vitnessed	d By			
SOLD 30. List Attachments	NOT	ARIZED DEVIA	TION RE	PORT										1			· · · ·		
31. I hereby certify					true and							d bel	ief.						
SIGNATUREZ	gn	W Di	NIS	Pinkertor	ノ <sub>TITLE</sub>	D	gulato							-	DAT			1/15/20 2-687-	

.CAU#434

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Nambauantam Naw Marian

	Southeas	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	1212	T. Canyon	T. Ojo Alamo	T. Penn "B"					
T. Salt	1311	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"					
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn "D"					
T. Yates	2589	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	2816	T. Devonian	T. Menefee	T. Madison					
T. Queen	3363	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	3731	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	3908	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	5024	T. McKee	T. Base Greenhorn	T. Granite					
T. Paddock	5131	T. Ellenburger	T. Dakota	Т.					
T. Blinebry	5536	T. Gr. Wash	T. Morrison	Т.					
T. Tubb	6085	T. Delaware Sand	T. Todilto	Т.					
T. Drinkard	6217	T. Bone Springs	T. Entrada	T.					
T. Abo		T.	T. Wingate	<u>T.</u>					
T. Wolfcamp		Т.	T. Chinle	Т.					
T. Penn		т.	T. Permian	Т					
T. Cisco (Bough C	;)	Т.	T. Penn "A"	Т.					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2. from	to	No. 4, from	to

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
SURFAC	1212		RED BEDS				
1213	1311		ANHYDRITE				
1312	2410		SALT				
2411	2589		ANHYDRITE, DOLOMITE				
2590	2816		SAND, DOLOMITE, ANHY				
2817	3363		ANHYDRITE, DOLO, SAND				
3364	3731		SAND, DOLOMITE, ANHY				
3732	5024		DOLOMITE				
5025	5536		DOLOMITE, SAND				
5537	6085	}	DOLOMITE				
6086	6217	}	SAND, DOLOMITE				
6218	TD		DOLOMITE				
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