

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-025-37521</div> <div>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
<div>1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div> <div>b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER</div> <div>2. Name of Operator Pogo Producing Company</div> <div>3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340</div> <div>4. Well Location Unit Letter <u> A </u> : <u> 100 </u> Feet From The <u> North </u> Line and <u> 700 </u> Feet From The <u> East </u> Line Section <u> 16 </u> Township <u> 25S </u> Range <u> 32E </u> NMMPM <u> </u> County <u> </u></div>			<div>7. Lease Name or Unit Agreement Name Cotton Draw Unit</div> <div>8. Well No. 92</div> <div>9. Pool name or Wildcat Paduca Delaware</div>				
<div>10. Date Spudded 12/29/05</div> <div>11. Date T.D. Reached 01/09/06</div> <div>12. Date Compl. (Ready to Prod.)</div> <div>13. Elevations (DF& RKB, RT, GR, etc.) 3450</div> <div>14. Elev. Casinghead</div>		<div>15. Total Depth 4940</div> <div>16. Plug Back T.D. CIBP @ 600</div> <div>17. If Multiple Compl. How Many Zones?</div> <div>18. Intervals Rotary Tools Drilled By 0-4940</div> <div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>20. Was Directional Survey Made <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</div> <div>21. Type Electric and Other Logs Run LDCN/GR, HRLl</div> <div>22. Was Well Cored</div>					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8		24	635	12-1/4	450		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<div>26. Perforation record (interval, size, and number)</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED</div>			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) <div style="font-size: 1.5em; font-family: cursive;">Shut-In</div>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div>						<div>Test Witnessed By</div>	
<div>30. List Attachments</div>							
<div>31. I, <u>Cathy Wright</u>, hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>							
Signature <u>Cathy Wright</u>			Printed Name <u>Cathy Wright</u>		Title <u>Sr. Eng Tech</u>		Date <u>04/02/07</u>
E-mail Address <u>wrightc@pogoproducing.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>4406</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Delaware Lime <u>4632</u>	T. Wingate	T.
T. Wolfcamp	T. Bell Canyon <u>4662</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology