Submit 3 Copies To Appropriate District	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
Office District I			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. / 30-025-37521
District II 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III			STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		G BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH	Cotton Draw 2011 - 12
1. Type of Well: Oil Well	Gas Well Other		8. Well spinber 92
2. Name of Operator		_	9. OCAID Number 7 -1
Pogo Producing Company			To the second se
3. Address of Operator	702 7240		10. Pool name of Windows
P. O. Box 10340, Midland, TX 79	7/02-7340		Paduen Delawares
4. Well Location			
Unit Letter A: 100 feet from the North line and 700 feet from the East line			
Section 16 Township 25S Range 32E NMPM Lea, School County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 📙
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
The drilling of the above captioned well was done in anticipation of conducting a tertiary (CO2) recovery program in which this well			
would potentially be used as either an injection well or producing oil well. Given the scarcity of CO2 at this time, our plans have been			
delayed until such time as an adequate supply of CO2 is secured. Accordingly, Pogo requests that such well be allowed to remain in a TA'd status, with the understanding that it will conduct a mechanical integrity test in such well within the next few days.			
TA d status, with the understanding	Mater / Can The To	- de mana de la	10 come lete bes 5/15/07.
Reguest 1 H	Julia : Coc / A Ce	of much 4	ie complete by 5/15/07.
<i>V</i>			
I hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines \(\sigma\)	, a general permit	or an (attached) alternative OCD-approved plan □.
SIGNATURE ()	Musher TITLE Sr.	Eng Tech	DATE 04/02/07
	Ü		
Type or print name Cathy Wright	E-mail address: wrightc@pog	goproducing.com	Telephone No. 432-685-8100
For State Use Only	~ 0 ⁺ (
APPROVED BY: Mus Wells is slut-in not the d.			
Conditions of Approval (if any):	all A 4	1 4	NAME TO SAME
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