

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09865
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Priest
8. Well Number 004
9. GRID Number 017909
10. Pool name or Wildcat Denton (Wolfcamp)
Received Hobbs NMPM Lea County

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Saber Resources LLC	
3. Address of Operator 400 W Illinois, Suite 950, Midland, TX 79701	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>West</u> line and <u>660</u> feet from the <u>North</u> line Section <u>1</u> Township <u>15S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporarily abandon wellbore to bring well into compliance. Well has possible future use as a Wolfcamp producer.

RUPU:

- (1) POH with production equipment;
- (2) PU & RIH w/a 4-3/4" bit, 5-1/2" csg scraper & 2-7/8" tbg to \pm 9100', POH w/tbg, scraper & bit;
- (3) PU & RIH w/a 5-1/2" RBP with 5-1/2" pkr. Test 5-1/2" csg to 500# & POH;
- (4) PU & RIH w/a 5-1/2" CIBP on WL to \pm 9100' & set & cap w/25' of cmt. POH & RDWL
- (5) Notify NMOCD of casing integrity test. Load csg w/water & test 5-1/2" csg to 500# (w/char recorder) to insure the wellbore poses no threat to ground water contamination. RD pump truck.
- (6) Evaluate wellbore for possible re-work potential in lower Wolfcamp zone. Wellbore schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Keathley TITLE V.P. of Operations DATE 4-9-07

Type or print name Doug Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Larry W. Wink TITLE CC FIELD REPRESENTATIVE DATE APR 18 2007
Conditions of Approval (if any):

Priest # 4 - 660' FNL & 990' FWL of Sec. 1, T-15S, R-37E, Unit Letter "D"

Spud: 12/29/52
Comp: 2/15/53

17 1/2" Hole Size

13 3/8" - 48# casing @ 357'
cemented with 350 sxs - circ'd

ELEV: 3809' DF

11" Hole

API # 30-025-09865

Top of 5 1/2" 15.5# Liner @ 4550'

8 5/8" - 32# casing @ 4750'
cemented with 2800 sxs - circ'd 400 sxs

7 7/8" Hole

(2/53) Perf: 9160' to 9225'

(12/54) Set CIBP @ 9265'

(2/53) Perf: 9305' to 9325'

(2/53) Perf: 9365' to 9395'

PBTD @ 9443'

5 1/2" - 15.5# & 17# N-80 & J-55 casing Liner from 4550' to 9448'
cement with 850 sxs cement - circ'd 130 sxs

TD @ 9450'