

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other <u>Injection Well</u>		7. If Unit of CA/Agreement, Name and/or No. <u>NM 71035 A</u>
2. Name of Operator KELTON OPERATING		8. Well Name and No. South Leonard Queen Unit #15
3a. Address P.O. BOX 928 ANDREWS, TX 79714-0928	3b. Phone No. (include area code) 432.524.6400 OR 432.661.1364	9. API Well No. 30-025-12049
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 990' FSL & 660' FWL SEC. 24 - T-26S - R-37E		10. Field and Pool or Exploratory Area Leonard Queen - South
		11. Country or Parish, State Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10 3/4" csg @ 298' w/150 sxs, circ; 5 1/2" 15.5# csg @ 3348' w/ 200 sxs, est TOC 1250'; DV Tool @ 1190' w 200 sxs circ.; OH 3348' - 3550'

1. Move in pulling unit. Pull out of hole with tubing.
2. Set CIBP @ 3320' +/- Circulate hole with mud and pump 25 sxs C cement plug at 3120' on top of CIBP.
3. Pump 25 sxs C cement @ 2665' - BELOW AND ABOVE BASE OF SALT PLUG.
4. Pump 25 sxs C cement plug @ 1190' - BELOW AND ABOVE TOP OF SALT SECTION.
5. WOC and tag plug.
6. Circulate 40 sxs C cement at 250' to surface. Set SURFACE plug 60' to surface.
7. Cut off well head and anchors. Install dry hole marker.

ESTIMATED START DATE 04/30/2007

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) C. DALE KELTON		Title PRESIDENT
Signature <u>C. Dale Kelton</u>		Date 04/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>Chris Williams</u>	Title _____	APPROVED Date APR 12 2007 FREDERICK WRIGHT PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office APR 18 2007	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		