

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-24305
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Phillips E State
8. Well Number	17
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale
3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter O : 990 feet from the South line and 1,980 feet from the East line
Section 10 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,155' GR 4,165' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

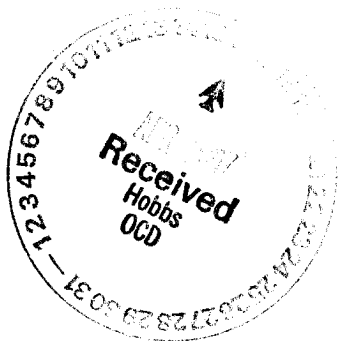
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAM AND PROPOSED PLUGGING PROCEDURE



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 04/11/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE II/STAFF DATE APR 18 2007

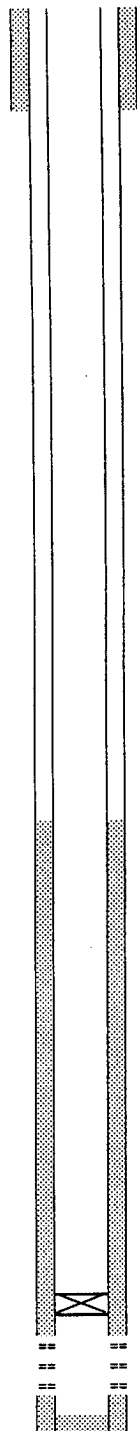
WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: March 6, 2007

RKB @ 4164.6'
DF @ 4164'
GL @ 4154.6'

Subarea : Buckeye
Lease & Well No. : Phillips State E No. 17
Legal Description : 990' FSL & 1980' FEL, Sec. 10, T17S, R33E
County : Lea State : New Mexico
Field : Maljamar (GB/SA)
Date Spudded : Dec. 26, 1972 Rig Released: Jan. 5, 1973
API Number : 30-025-24305
Status :
State Lse No. B-2229



12-1/4" Hole

8-5/8" 24# H-40 ST&C @ 350'
Cmt'd w/300 sx Class H, circ 20 sx
TOC @ Surface

Top of Salt @ 1,650'

Base of Salt @ 2,700'
TOC 4-1/2" Csg @ 2700' (T.S.)

4-1/2" CIBP @ 4300'

4391-4396
4446-4451
4486-4491

7-7/8" Hole
4-1/2" 11.6# N-80 LT&C @ 4598'
Cmt'd w/300 sx
TOC @ 2700' (T.S.)

PBTD: 4300'
TD: 4600'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	1/9/73	Perforate 4 JSPF - 4391-4396, 4446-4451 and 4486-4491						
4486-4491	1/10/73	Super HF	500		3000	2800	1.2	
4446-4451	1/10/73	Super HF	500		5000	2200	2.2	
4391-4396	1/10/73	Super HF	500		3300	2650	2.0	
4391-4491	1/11/73	Refined Oil (R.O.)	20,000	19,500	6000	4200	19.0	
	6/7/95	Set 4-1/2" CIBP @ 4300'; test to 500#, OK						

Formation Tops:

Rustler
Salado
Yates
Queen
Grayburg
San Andres

ConocoPhillips

Proposed Plugging Procedure

Phillips State E #17

API #30-025-24305

Maljamar Grayburg San Andres Field

Lea County, New Mexico

Casings: 8⁵/₈" 24# casing @ 350' cmt'd w/ 300 sx, circ. to surface
4¹/₂" 11.6# N-80 casing @ 4,598' cmt'd w/ 300 sx, TOC 2,700' by T.S.

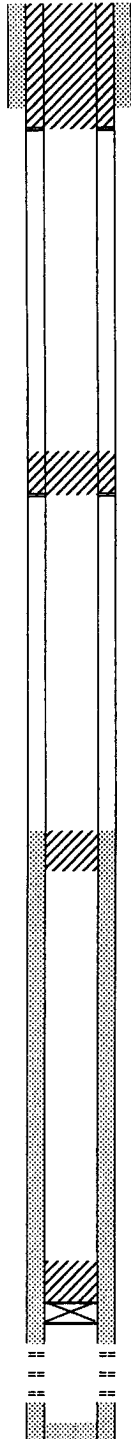
- TA'd w/ CIBP @ 4,300' (set 06/07/95)
 - Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU Triple N pulling unit. ND wellhead and NU BOP.
 2. RIH w/ 2³/₈" workstring, tag CIBP @ 4,300'. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4¹/₂" 11.6# casing) 4,300 – 3,922'. **Grayburg/San Andres plug**
 3. POOH w/ tubing to 2,800' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4¹/₂" 11.6# casing) 2,800 – 2,422'. POOH w/ tubing. **Base of salt plug**
 4. RU lubricator and RIH w/ wireline, perforate 4¹/₂" casing @ 1,650' w/ four 1-11/16" link-jet perforating charges. POOH w/ wireline.
 5. RIH w/ AD-1 packer to ~1,200'. Load hole, set packer, and establish rate into perforations @ 1,000 psi or less. Squeeze 40 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 156' in 7⁷/₈" openhole) 1,650 – 1,494'. WOC & tag this plug no deeper than 1,550'. **Top of salt plug**
 6. RU lubricator and RIH w/ wireline, perforate 4¹/₂" casing @ 400' w/ four 1-11/16" link-jet perforating charges. POOH w/ wireline.
 7. RIH w/ packer to 300'. Load hole, set packer, establish circulation to surface via perforations @ 400', observing 2³/₈ x 4¹/₂" annulus for communication. If none, POOH w/ packer, ND BOP, and NU wellhead. Circulate 125 sx C cmt (1.32 ft³/sk yield, 165 ft³ slurry volume, calculated fill 488' in 7⁷/₈" openhole) 400' to surface. **surface casing shoe & surface plug WOC & TAG**
 8. RDMO location.
 9. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Centroid BU/Odessa

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 DF @ 4164'
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 Status : PROPOSED PLUGGED
 State Lse No. B-2229



Perf & sqz 120 sx C cmt 400' to surface
 circulate cement to surface

12-1/4" Hole

8-5/8" 24# H-40 ST&C @ 350'
 Cmt'd w/300 sx Class H, circ 20 sx
 TOC @ Surface

Perf & sqz 40 sx C cmt 1,650 - 1,550' TAG
 Top of Salt @ 1,650'

Base of Salt @ 2,700'
 TOC 4-1/2" Csg @ 2700' (T.S.)

25 sx C cmt 2,800 - 2,422'

circulate plugging mud from PBTD
 25 sx C cmt 4,300 - 3,922'

4-1/2" CIBP @ 4300'

4391-4396
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6/7/95		Set 4-1/2" CIBP @ 4300'; test to 500#, OK					



PROPOSED PLUGGING PROCEDURE

- 1) circulate plugging mud from PBTD
- 2) 25 sx C cmt 4,300 - 3,922'
- 3) 25 sx C cmt 2,800 - 2,422'
- 4) Perf & sqz 40 sx C cmt 1,650 - 1,550' TAG
- 5) Perf & sqz 120 sx C cmt 400' to surface
 circulate cement to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 1/2" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler
 Salado
 Yates
 Queen
 Grayburg
 San Andres