

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25952
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Phillips E State
8. Well Number	33
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ~~Oil Well~~ ☒ Gas Well ☐ Other ☒

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter N : 660 feet from the South line and 1,980 feet from the West line
Section 14 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,133' GR 4,143' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAM AND PROPOSED PLUGGING PROCEDURE



THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 04/11/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE _____

Conditions of Approval (if any):

DATE APR 18 2007
APR 18 2007

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: March 6, 2007

RKB @ 4143'
 DF @ 4142'
 GL @ 4133'

Subarea : Buckeye
 Lease & Well No. : Phillips State E No. 33
 Legal Description : 660' FSL & 1980' FWL, Sec. 14, T17S, R33E
 County : Lea State : New Mexico
 Field : Maljamar (GB/SA)
 Date Spudded : Jun. 3, 1978 Rig Released: Jun. 18, 1978
 API Number : 30-025-25952
 Status : State Lse No. B-2229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	6/23/78	Perforate 4 JSPF 4437-4568 (select fire)						
4437-4442	6/24/78	Super HF	500		3600	700	1.0	
4533-4568	6/24/78	Super HF	500		4000	2400	1.0	
4437-4568	6/27/78	Refined Oil (R.O.)	20,000	19,500	5900	3600	20.1	
4437-4568	4/25/85	15% NEFE HCl	1,500		1200	200	3.0	
	4/30/85	Convert to water injection						
4437-4568	3/22/90	20% NEFE HCl	2,000		4200	3200	3.2	
	7/12/01	Isolate csg leak 120'-150' from surface; sqz w/50 sx cmt						
	7/18/01	Set 4-1/2" E-Z Drill BP @ 4350'; circ pkr fluid						

12-1/4" Hole
Csg Leak 120' - 150' -- Sqz'd w/50 sx cmt

8-5/8" 24# K-55 ST&C @ 421'
 Cmt'd w/400 sx, circ. 35 sx
 TOC @ Surface

Top of Salt @ 1,700' est.

Base of Salt @ 2,700' est.

FORMATION TOPS:

Top Salt	
Base Salt	
Rustler	1473'
Salado	1654'
Yates	2782'
Queen	3732'
Grayburg	4278'
San Andres	4581'

4-1/2" E-Z Drill BP @ 4350'

4437-4442 - 5' - 20 holes
 4533-4536 - 3' - 10 holes
 4543-4546 - 3' - 10 holes
 4563-4568 - 5' - 20 holes

7-7/8" Hole
 4-1/2" 11.6# N-80 LT&C @ 4700'
 Cmt'd w/600 sx TLW + 150 sx Class H
 Circulate 15 sx
 TOC @ Surface

PBTD: 4350'
 TD: 4700'

ConocoPhillips

Proposed Plugging Procedure

Phillips State E #33
API #30-025-25952
Maljamar Grayburg San Andres Field
Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " 24# casing @ 421' cmt'd w/ 400 sx, circ. to surface
4 $\frac{1}{2}$ " 11.6# casing @ 4,700' cmt'd w/ 750 sx, circulated to surface

- TA'd w/ CIBP @ 4,350' (set 07/18/01)
 - Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU Triple N pulling unit. ND wellhead and NU BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag CIBP @ 4,350'. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 4,350 – 3,972'. **Grayburg/San Andres plug**
 3. POOH w/ tubing to 2,700' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 2,700 – 2,322'. **Base of salt plug**
 4. POOH w/ tubing to 1,700' and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 1,700 – 1,322'. WOC & tag this plug no deeper than 1,600'. **Top of salt plug**
 5. POOH w/ tubing to 471' and circulate 35 sx C cmt (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 530' in 4 $\frac{1}{2}$ " 11.6# casing) 471' to surface. POOH w/ tubing. **surface casing shoe & surface plug**
 6. POOH w/ tubing, top off wellbore w/ cmt as needed. ND BOP, wash out tubing & BOP.
 7. RDMO location.
 8. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU/Odessa

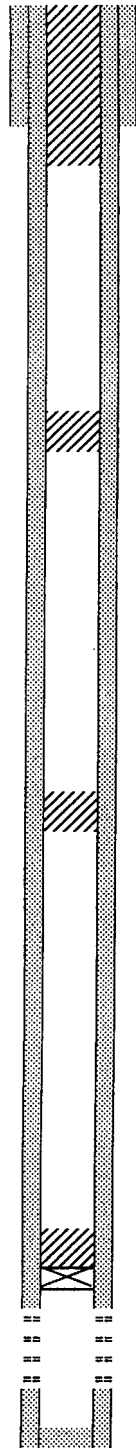
Date: April 11, 2007

RKB @ 4143'
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GL @ 4133'

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	7/12/01	Isolate csg leak 120'-150' from surface; sqz w/50 sx cmt						
	7/18/01	Set 4-1/2" E-Z Drill BP @ 4350'; circ pkr fluid						



12-1/4" Hole
Csg Leak 120' - 150' - Sqz'd w/50 sx cmt

8-5/8" 24# K-55 ST&C @ 421'
Cmt'd w/400 sx, circ. 35 sx
TOC @ Surface

35 sx C cmt 471' to surface

Top of Salt @ 1,700' est.

25 sx C cmt 1,700 - 1,600' WOC & TAG

Base of Salt @ 2,700' est.

25 sx C cmt 2,700 - 2,322'

circulate plugging mud from PBTD
25 sx C cmt 4,350 - 3,972'

4-1/2" E-Z Drill BP @ 4350'

4437-4442 - 5' - 20 holes
4533-4536 - 3' - 10 holes
4543-4546 - 3' - 10 holes
4563-4568 - 5' - 20 holes

7-7/8" Hole
4-1/2" 11.8# N-80 LT&C @ 4700'
Cmt'd w/600 sx TLW + 150 sx Class H
Circulate 15 sx
TOC @ Surface

PBTD: 4350'
TD: 4700'



PROPOSED PLUGGING PROCEDURE

- 1) circulate plugging mud from PBTD
- 2) 25 sx C cmt 4,350 - 3,972'
- 3) 25 sx C cmt 2,700 - 2,322'
- 4) 25 sx C cmt 1,700 - 1,600' WOC & TAG
- 5) 35 sx C cmt 471' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
7 7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

FORMATION TOPS:

Top Salt	
Base Salt	
Rustler	1473'
Salado	1654'
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