

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-28438
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Phillips E State
8. Well Number	34
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,183' GR 4,195' RKB	
Pit or Below-grade Tank Application ☒ or Closure ☐	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter P : 760 feet from the South line and 720 feet from the East line
Section 9 Township 17-S Range 33-E NMPM County Lea

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

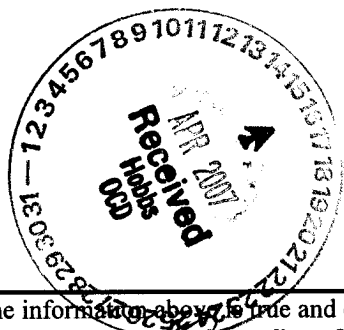
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAM AND PROPOSED PLUGGING PROCEDURE

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE **James F. Newman, P.E. (Triple N Services)** DATE **04/11/07**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: [Signature] TITLE _____ DATE APR 18 2007
Conditions of Approval (if any): _____

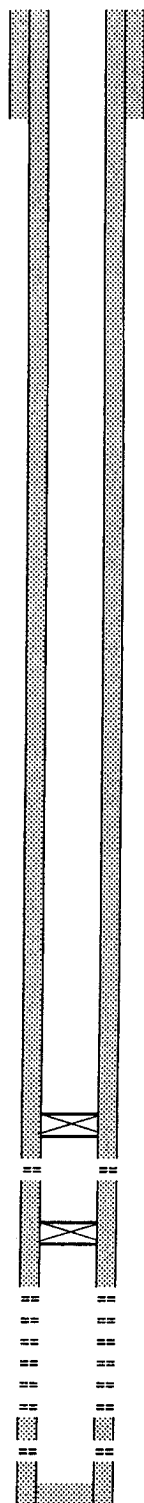
'APR 18 2007

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: February 1, 2007

RKB @ 4195'
 DF @ 4194'
 GL @ 4183'

Subarea: Buckeye
 Lease & Well No.: Phillips State E No. 34
 Legal Description: 760' FSL & 720' FEL, Sec. 9, T-17-S, R-33-E
NMPM Survey
 County: Lea State: New Mexico
 Field: Wildcat, Queen
 Date Spudded: Nov. 11, 1983 Rig Released: Nov. 22, 1983
 API Number: 30-025-28438
 Status: State Lse No. B-2229



12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 354'
 Cmt'd w/400 sx, circ 75 sx
 TOC @ Surface

Top of Salt @ 1,600' est.

Base of Salt @ 2,700' est.

4-1/2" E-Z Drill CIBP @ 3700'
Queen
 3740-3748 3752-3770

4-1/2" RPB @ 4090'

Grayburg
 4230-4233 4258-4260
 4327-4330 4360-4366
 4376-4378 4382-4384
 4392-4394 4406-4408
 4416-4420 4456-4461
 4468-4470
San Andres
 4482-4484

7-7/8" Hole
 4-1/2" 11.6# N-80 LT&C @ 4800'
 Cmt'd w/1200 sx lead cmt
 w/300 sx Class C tail cmt, circ 100 sx
 TOC @ Surface

PBTD: 4766'
 TD: 4800'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	1/16/84	Perforate 4230-4484' (select fire)						
4230-4484	1/17/84	7% NEFE HCl	3,500	50 BS	4300	3200	3.5	
4230-4484	1/23/84	Refined Oil	55,500	70,000	6400	3700	20.0	
4230-4484	10/6/87	15% NEFE HCl	3,500	105 BS	2600	1550	2.5	
	10/9/93	Set 4-1/2" RBP @ 4090', circ 2 sx sand on top of RBP						
	10/12/93	Perforate Queen 3740-3770						
3740-3770	10/20/93	Frac	20,000	50,700	3200	2286	17.6	
	10/9/01	Set 4-1/2" E-Z Drill BP @ 3700', circulate packer fluid						
		Temporarily Abandoned						

Formation Tops:

Rustler	1451'
Yates	2759'
Queen	3735'
Grayburg	4206'
San Andres	4484'

ConocoPhillips

Proposed Plugging Procedure

Phillips State E #34

API #30-025-28438

Maljamar Grayburg San Andres Field

Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " 24# casing @ 354' cmt'd w/ 400 sx, circ. to surface
4 $\frac{1}{2}$ " 11.6# casing @ 4,800' cmt'd w/ 1,500 sx, circulated to surface

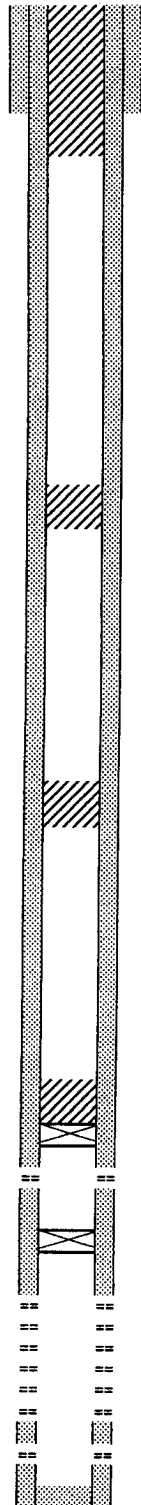
- TA'd w/ CIBP @ 3,700' (set 10/09/01)
 - Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU Triple N pulling unit. ND wellhead and NU BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag CIBP @ 3,700'. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 3,700 – 3,322'. **Grayburg/San Andres plug**
 3. POOH w/ tubing to 2,700' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 2,700 – 2,322'. **Base of salt plug**
 4. POOH w/ tubing to 1,600' and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 378' in 4 $\frac{1}{2}$ " 11.6# casing) 1,600 – 1,222'. WOC & tag this plug no deeper than 1,500'. **Top of salt plug**
 5. POOH w/ tubing to 404' and circulate 30 sx C cmt (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 454' in 4 $\frac{1}{2}$ " 11.6# casing) 404' to surface. POOH w/ tubing. **surface casing shoe & surface plug**
 6. POOH w/ tubing, top off wellbore w/ cmt as needed. ND BOP, wash out tubing & BOP.
 7. RDMO location.
 8. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

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30 sx C cmt 404' to surface

Top of Salt @ 1,600' est.

25 sx C cmt 1,600 - 1,500' WOC & TAG

Base of Salt @ 2,700' est.

25 sx C cmt 2,700 - 2,322'

circulate plugging mud from PBTD
 25 sx C cmt 3,700 - 3,322'

4-1/2" E-Z Drill CIBP @ 3700'
Queen
 3740-3748 3752-3770

4-1/2" RPB @ 4090'

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San Andres
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3740-3770	10/20/93	Frac	20,000	50,700	3200	2286	17.6	
	10/9/01	Set 4-1/2" E-Z Drill BP @ 3700', circulate packer fluid Temporarily Abandoned						



PROPOSED PLUGGING PROCEDURE

- 1) circulate plugging mud from PBTD
- 2) 25 sx C cmt 3,700 - 3,322'
- 3) 25 sx C cmt 2,700 - 2,322'
- 4) 25 sx C cmt 1,600 - 1,500' WOC & TAG
- 5) 30 sx C cmt 404' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
7 1/4" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler	1451'
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