

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

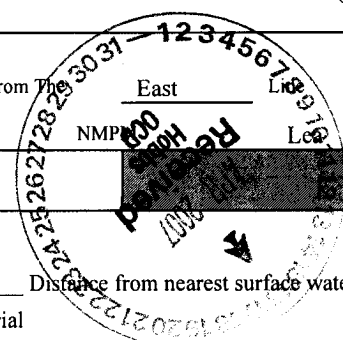
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28883
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 322
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter G : 1430 Feet From The North 2350 Feet From The East Section 29 Township 18-S Range 38-E	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3641' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze/Run Liner/Open Add perms/Acid treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test casing to 1000# OK. ND WH/NU BOP.
2. POOH w/tubing & packer.
3. RIH w/5-1/2" casing scraper. POOH w/scraper.
4. RU wireline & set CIBP @4213'. Spot 1 sxs of sand. Tag sand @4207'. RD wireline.
5. RIH w/cement retainer set @4104'.
6. RU HES to squeeze perms. Mixed & pump 266 sxs. Squeeze @2500#, Reverse out 91 sxs leaving 170 sxs in formation. RD HES.
7. RIH w/bit & drill collars, tag @4104'. RU power swivel & drill on CICR & cement @4124-4203'. Test squeeze. Lost 300 PSI in 5 min. Continue to drill 4203-4209'. Formation in returns. RD power swivel.
8. Change out bit & drill out 4237-4335 (PBTD). Circ clean.
9. RIH w/bit, mill & collars. Mill on tight spot @4190'. Mill on casing to 4103'. Mill on open hole to 4340'. Circ clean.

see additional data on attached data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Assistant / STAFF MANAGER DATE 04/11/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mcjohnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Larry W. Wink TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

APR 18 2007

NHU 29-322 04/11/2007

10. RIH & tag @4340' w/wash pipe.
11. RU casing crew & run 4-1/2" 11.6# Ultra Flush liner from 3636-4338'. Set bottom of liner @4340'. RD csg crew.
12. RU HES & pump 100 sxs 14.2 Premium plus 50/50 SBM cement. Reverse out 17 bbl. RD HES.
13. RIH w/ bit, tag liner top @3635'. Ran down & tagged TD @4338'. Circ hole clean. Test casing to 1000# OK. POOH w/bit.
14. RU wireline & run CCL/CBL/GR & Gyro Data from TD to 3300'. RD wireline.
15. RU wireline & perforate hole @4190-92', 4232-34', 4246-60' @2 JSPF (42 total holes). RD wireline.
16. RIH w/PPI packer set @4066'. RU HES & pickle tubing w/5 bbl acid. Perform 3 setting acid job w/1260 gal of 15% HCL acid. Circ tubing clean. POOH w/PPI packer.
17. RIH w/4-1/2" G-6 packer w/1.875 F profile on 133 jts of 2-7/8" Duoline 20 tubing w/CO2 rings. Packer set @4141'.
18. ND BOP & NU WH.
19. Test casing to 780# for 30 minutes & chart for the NMOCD.
20. RDPU & RU. Clean location.

Water & CO2 injection to commence per Division Order R-6199-B

RUPU 02/16/07

RDPU 03/15/07

3-15-07
NHV # 29-322 (OXY)
dog Clinton - Waverford

CAMARCO 1-8-07
S.N. 12517

