

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31700
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2706
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	39
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>1194</u> Feet From The <u>SOUTH</u> Line and <u>1055</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

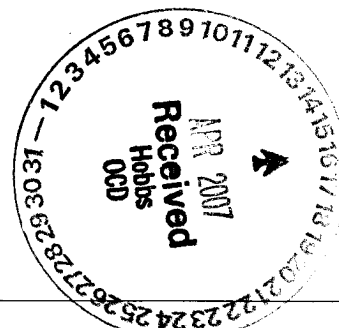
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PROFILE MODIFY, H2O TO GLORIETA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-07: MIRU. PMP 40 BBLS 9# BRINE WTR DN 2 3/8" TBG. PMP DIAMOND SEAL 600# MIX W/9# BRINE WTR. PMP 30 BBLS FLUSH DN TBG TO BTM PERFS. WELL ON VAC. EST RATE & PRESSURE.
2-01-07: TU COIL TBG UNIT. HIT SPOT @ 2900'. WORK DN TO TD. PULL UP INTO TBG.
3-21-07: MIRU RU. KILL TBG. NDWH. NUBOP.
3-22-07: REL PKR. PUMP 2% KCL DN TBG & CSG. CIRC 140 BBLS BW TO KILL WELL. PU BIT @ 2020.
3-23-07: TIH W/BHA. PU 128 JTS 2 7/8" WS TO 5990.
3-26-07: TIH W/PKR & SET @ 5775.
3-28-07: PMP 2000 GALS 9# BRINE W/600# DIAMOND SEAL. FOLLOW W/2000 GALS 9# BRINE W/600# DIAMOND SEAL. TREAT W/52 BBLS 9# W/800# DIAMOND SEAL.
3-29-07: PMP 2000 GALS W/600# DIAMOND SEAL, PUMP 2000 GALS 825# DIAMOND SEAL. PUMP 2000 GALS 775# DIAMOND SEAL. REL PKR. ALLOW TO EQUALIZE.
3-30-07: TIH W/PKR & SET @ 5779.
4-02-07: UNLATCH ON/OFF TOOL. CIRC WELLBORE W/9# PKR FLUID MIX. LATCH ON/OFF TOOL. TEST CSG FOR MIT @ 575# FOR 30 MINS. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). PUMP OUT PLUG W/2600#. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/12/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

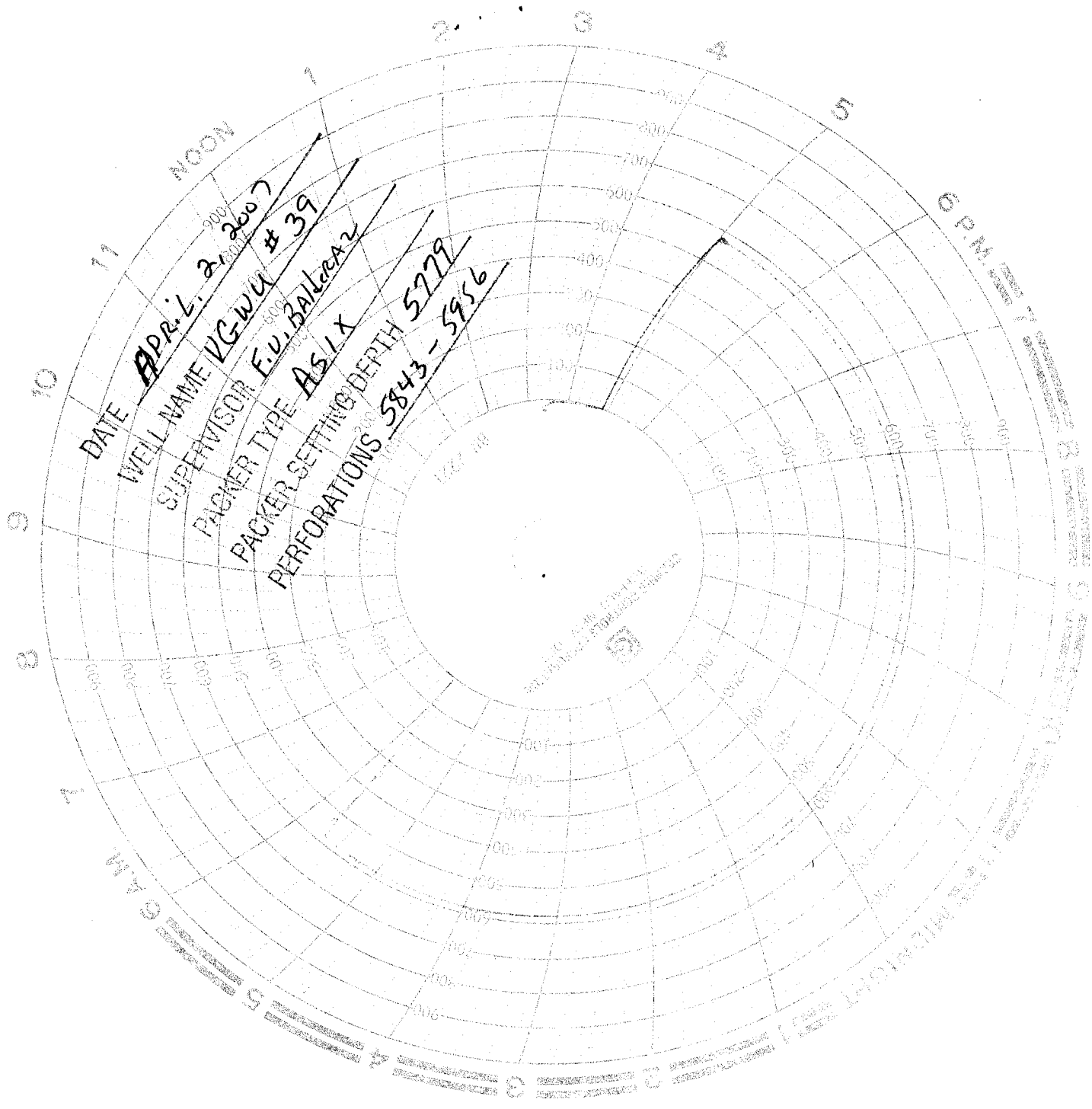
APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 18 2007



DATE APR. 2, 2007
WELL NAME VG-WU #39
SUPERVISOR F.V. BALOGH
PACKER TYPE ASIX
PACKER SETTING DEPTH 5779
PERFORATIONS 5843-5956

WELL NAME
WELL NUMBER
WELL TYPE

6 A.M.

6 P.M.