Submit 3 Copies To Appropriate District Office State of Mew Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Matural Res	sources May 27, 2004 WELL API NO.
District II ON CONCEDIA TOOM DIVE	20.025.2222
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Pio Propos Pd. Artes NM 87410	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Felloque 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-5467
SUNDRY NOTICES AND REPORTS ON WELLS 100 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENDE LUG BACK	7. Lease Name or Unit Agreement Name K TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Pawnee APW State
1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210 Wildcat Grayburg, Wildcat San Andres Reeves; Queen	
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the East line	
Section 20 Township 18S Range	35E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3932' GR Pit or Below-grade Tank Application or Closure	
Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A	
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume N/A bbls; Construction Material N/A	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A 🖂	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
3-27-07 MIRU plugging equipment. TOOH w/production equipment.	
3-31-07 Set 5-1/2" CIBP @ 5075'. Dumped 35' cement on top. Set 2 nd CIBP @ 4650'. Dumped 35' cement on top.	
4-2-07 Set 3 rd CIBP @ 4310'. Dumped 35' cement on top. Circulated plugging mud. PUH and spotted 25 sx @ 3843'. PUH and	
spotted 40 sx @ 3031'. POOH and WOC.	
4-3-07 RIH and tagged @ 2713'. POOH. RIH to 1843' and spotted 25 sx. WOC. Tagged @ 1718'. PUH to 400'. Spotted 25 sx.	
POOH. RIH and perforated @ 60'. Circulated 45 sx cement to surface.	
4-4-07 Installed marker and cleaned location.	Approved as to plugging of the Well Bore. Liability under bond is retained until
WELL IS PLUGGED AND ABANDONED. FINAL WEFFOR PS to ration is completed.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance Technician DATE 4-12-07	
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471	
For State Use Only	
APPROVED BY: DATE Conditions of Approved (if any 1)	
APPROVED BY: Jany W. White Conditions of Approval (if any): DATE APR 1 8 2007	
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