Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-35962 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE A 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM LG-2750 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Mobil Lea State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 8 1. Type of Well: Oil Well Gas Well A Other Injection 9. OGRID Number 2. Name of Operator 1092 ARMSTRONG ENERGY CORPORATION 10. Pool name or Wildcat 3. Address of Operator Northeast Lea Delaware (37584) P. O. BOX 1973, ROSWELL, NM 88202-1973 4. Well Location feet from the _South_ feet from the Unit Letter N 330 line and 1650 West. line County Lea Section **Township** 20S Range 34E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ PLUG AND ABANDON □ [X]COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL **CASING/CEMENT JOB PULL OR ALTER CASING** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/10/07 Pump 500 gals 15% NeFe acid. Max pressure 2570 PSI, max rate 2 BPM. ISIP 1900 PSI, 5 min. 1780 PSI, 10 min. 1700 PSI, 15 min. 1640 PSI, SI one (1) hour and returned to injection. Rate 500 BWPD at 1000 PSI T.P. ORDER R-10541 AUTHORIZATION TO INJECT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be pentructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Vice President, Operations **SIGNATURE** DATE 04/12/07 Type or print name Bruce A. Stubbs E-mail address: bastubbs@zianet.comTelephone No. For State Use Only 505-625-2222 OC FIELD REPRESENTATIVE HYSTAFF MANAGES APPROVED BY: DATE APR 1 8 2007 Conditions of Approval (if any):