

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37869</b>
5. Indicate Type of Lease <b>FEDERAL</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>COG Operating LLC</b>
3. Address of Operator <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>
4. Well Location Unit Letter <b>C</b> : <b>330'</b> feet from the <b>North</b> line and <b>1750'</b> feet from the <b>West</b> line Section <b>19</b> Township <b>17S</b> Range <b>32E</b> NMPM County <b>LEA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3950' GR</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>
Pit type <b>DRILLING</b> Depth to Groundwater <b>110'</b> Distance from nearest fresh water well <b>1000'</b> Distance from nearest surface water <b>1000'</b>
Pit Liner Thickness: <b>12 mil</b> Below-Grade Tank: Volume <b>bbbs</b> Construction Material <b></b>

7. Lease Name or Unit Agreement Name <b>B C FEDERAL</b>
8. Well Number <b>12</b>
9. OGRID Number <b>229137</b>
10. Pool name or Wildcat <b>MALJAMAR; Paddock</b>

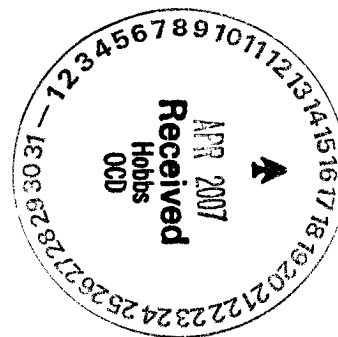
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Pit closure <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On April 3, 2007, Allstate Environmental Services started closure procedures.  
Closure of the pits was completed April 10, 2007.

Attachments:  
Diagram of well site and pit location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis Edwards TITLE Regulatory Analyst DATE 4-12-07

Type or print name Phyllis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340

For State Use Only

APPROVED BY: Hayden Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 18 2007  
Conditions of Approval (if any):

## COG OPERATING, LLC

BC Federal #12

Pit Closure

Started 4/3/07

Completed 4/10/07

