Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISIO 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hansen State 8. Well Number 10
Type of Well: Oil Well Name of Operator	Gas Well 🛛 Other	9. OGRID Number 237788
Plantation Operating, LLC		
3. Address of Operator 2203 Timberloch Place, Suite	229, The Woodlands, TX 77380	10. Pool name or Wildcat Eumont (Yates-7 Rivers-Queen) (Gas)
4. Well Location Unit Letter A: 705 feet from the North line and 660 feet from the East line		
Section 16		7E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, C 3555' GR	řR, etc.)
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Ground Pit Liner Thickness: mi	water Distance from nearest fresh water well Below-Grade Tank: Volume b	Distance from nearest surface water bls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON ☐ REMEDIA	SUBSEQUENT REPORT OF: WORK ALTERING CASING
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB
OTHER:	ADD PERFS 🗵 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		
Operator proposes to add perforations in the Eumont formation: 1. POH w/rods and tbg. 2. RIH and set BP at 3000'. 3. Perf additional Yates-7Rivers from 2553-2974'. 4. Acidize and Frac as required. 5. POH w/RP. RIH w/rods, pump and the Riese well on production.		
1. POH w/rods and tbg.		
2. RIH and set BP at 3000'.		
3. Perf additional Yates-7Rivers from 2553-2974'.		
 3. Perf additional Yates-7Rivers from 2553-2974'. 4. Acidize and Frac as required. 5. POH w/BP. RIH w/rods, pump and tbg. Place well on production. 		
To I of wild with the tog. I have wen on production.		
		15.05.62.82.17.8gc
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Kimulh	1-11.	duction Tech
The state of the s		
For State Use Only	T-man and Se hitsun Minos	Antaliónpetro.com Telephone No. 281-296-7222
APPROVED BY: Laugh	\	