Submit 3 Copies To Appropriate District Office	State of 1				Form C-103
District I	Energy, Minerals and Natural Resources				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-38305 5. Indicate Type	of Longo
District III	1220 South St. Francis Dr.			STATE	FEE X 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	, Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Langlie Mattix Penrose Sand Unit	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number	: 196
2. Name of Operator LEGACY RESERVES OPERATING LP				9. OGRID Number 240974	
3. Address of Operator				10. Pool name or Wildcat	
P. O. BOX 10848 MIDLAND, TEXAS 79702				Langlie Mattix;7Rvrs-Queen-Grayburg	
4. Well Location					
Unit LetterJ:_	2440feet from the	South	line and	1700 feet fro	om the East line
Section 27	Township 2		Range 37E		Lea County
	11. Elevation (Show who	ether DR			
	3326 GR				
Pit or Below-grade Tank Application C					
Pit typeDepth to Groundw	aterDistance from near	rest fresh v	ater well Dis	tance from nearest sui	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ume	bbls; C	onstruction Material	
12. Check A	Appropriate Box to Ind	licate N	ature of Notice,	Report or Other	r Data
NOTICE OF IN	ITENTION TO		l our	OFOLIENT DE	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT RE	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI				ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		P AND A
			ON CHICAGO ENLER	. 005	
OTHER:	1 . 1		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly	state all p	pertinent details, an	d give pertinent da	tes, including estimated date
or recompletion.	ik). SEE KULE 1103. FO	or Munip	le Completions: A	tach wellbore diag	ram of proposed completion
of recompletion.					
See Attached				23456	A CONTRACT OF THE PARTY OF THE
				(9)	1011127373
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I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete	to the be	st of my knowledg	e and belief. I furth	er certify that any pit or below-
grade tank has been win be constructed of	closed according to MMOCD gt	uidennes (j, a generai permit 📋	or an (attached) afterr	iative OCD-approved plan ∐.
SIGNATURE X Kath'	uin_ T	ITLE Pe	troleum Engineer	I	DATE 4/2/07
		_	-		
Type or print name Kent Williams	E-mail address: kwillian	ms@lega	cylp.com Te	lephone No. 432-68	82-2516
For State Use Only					
APPROVED BY: Jan W.	1. Pink	Erneric =	<u> </u>		ADD 4 0 0007
Conditions of Approval (if any):	works out	FIEIED RE	PRESENTATIVE II	STAFF MANAGE	DATIAPR 1 8 2007
Comming of Approval (II appy).				- The Manual Control of the Control	re t

Form C-103 Commence Drilling Opns and Casing Test and Cement Job Langlie Mattix Penrose Sand Unit #196

Spud well @ 8:00 AM MST, 3/24/07 (notified OCD of plan to spud)

3/30/07 Ran 30 jts. 8-5/8", 24#/ft, J-55 surface casing and set @ 1218'. Cemented w/ 425 sx Class C w/ 4% gel + 2% CaCl, and tailed w/ 100 sx Class C w/ 2% CaCl. Circulated 53 sx to pit. Commenced drilling out cement.