

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34525

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Lease Name or Unit Agreement Name TMBR State "2"							
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____						8. Well No. 1							
2. Name of Operator TMBR/Sharp Drilling, Inc.						9. Pool name or Wildcat Shoebar; Atoka (Gas)							
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702													
4. Well Location BHL: K-2-17s-35e, 1628/S & 2442/W Unit Letter <u>K</u> : <u>1783</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County													
10. Date Spudded 4/29/99		11. Date T.D. Reached 6/28/99		12. Date Compl. (Ready to Prod.) ☐		13. Elevations (DF& RKB, RT, GR, etc.) 3956 GR				14. Elev. Casinghead 3955			
15. Total Depth 13,066		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By		Rotary Tools 0-13,066		Cable Tools N/A			
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole										20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run GR-CIL-DENSITY-DIL										22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8		48		455		17-1/2		220 sx Lite + 150 sx C		0			
8 5/8		32		5,000		11		1615 sx Lite + 200 sx C		0			
24. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD			
										SIZE			
										DEPTH SET			
										PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION													
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Hole					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF			
										Water - Bbl.			
										Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
										Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>L. A. Arnold</u>				Printed Name <u>Lonnie Arnold</u>				Title <u>Production Manager</u>				Date <u>6/26/03</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,273	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen	4,193	T. Point Lookout	T. Elbert
T. Grayburg	4,948	T. Mancos	T. McCracken
T. San Andres	5,298	T. Gallup	T. Ignacio Otzte
T. Glorieta	6,369	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry		T. Morrison	T.
T. Tubb	7,013	T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo	7,801	T. Wingate	T.
T. Wolfcamp	9,888	T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C	10,814	T. Penn "A"	T.
T. Canyon	11,126		
T. Strawn	11,984		
T. Atoka	12,160		
T. Miss			
T. Devonian			
T. Silurian			
T. Montoya			
T. Simpson			
T. McKee			
T. Ellenburger			
T. Gr. Wash			
T. Delaware Sand			
T. Bone Springs			
T.			
T.			
T.			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....10,952to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	3273	3273	Silt, Sand, Shale, Salt				
3273	4193	920	Sand, Shale, Limestone				
4193	4948	755	Sand, Limestone				
4948	5298	350	Limestone, Dolomite				
5298	6369	1071	Limestone, Dolomite, Shale				
6369	7013	644	Shale, Limestone				
7013	7801	788	Shale, Limestone, Sand				
7801	9888	2087	Limestone, Shale, Sand, Dolomite				
9888	10814	926	Sand, Limestone, Shale				
10814	12160	1346	Limestone, Dolomite				
12160	13066	906	Sand, Shale, Dolomite, Limestone, Chert				