

<b>Submit To Appropriate District Office</b> State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
		<b>WELL API NO.</b> 30-025-34940			
		<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		<b>State Oil &amp; Gas Lease No.</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			<b>7. Lease Name or Unit Agreement Name</b>		
<b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			<b>8. Well Name</b> 1 123456789		
<b>2. Name of Operator</b> Marbob Energy Corporation			<b>9. Pool name of Wildcat</b> Ranger Lake, Atoka, West (Gas)		
<b>3. Address of Operator</b> PO Box 227, Artesia, NM 88211-0227					
<b>4. Well Location</b> Unit Letter <u>I</u> : <u>1900</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>12S</u> Range <u>34E</u> NMPM Lea County					
<b>10. Date Spudded</b> 3/11/00	<b>11. Date T.D. Reached</b> 4/26/00	<b>12. Date Compl. (Ready to Prod.)</b> 4/2/07	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 4153' GL		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 12792'	<b>16. Plug Back T.D.</b> 12705'	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b> 0 - 12792'		<b>Cable Tools</b>
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 11701' - 11723' Atoka					<b>20. Was Directional Survey Made</b> No
<b>21. Type Electric and Other Logs Run</b> None					<b>22. Was Well Cored</b> No
<b>23. CASING RECORD (Report all strings set in well)</b>					
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>
13 3/8"	48#	427'	17 1/2"	400 sx	None
8 5/8"	32/24#	4201'	12 1/4"	1480 sx	None
5 1/2"	17#	12792'	7 7/8"	800 sx	None
<b>24. LINER RECORD</b>					
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	
<b>25. TUBING RECORD</b>					
<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>			
2 7/8"	11602'				
<b>26. Perforation record (interval, size, and number)</b> 11701' - 11723' (138 shots)			<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
			<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	
<b>28. PRODUCTION</b>					
<b>Date First Production</b> 4/2/07		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing		<b>Well Status (Prod. or Shut-in)</b> Producing	
<b>Date of Test</b> 4/4/07	<b>Hours Tested</b> 24	<b>Choke Size</b> 1/2"	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 3	<b>Gas - MCF</b> 738
<b>Flow Tubing Press.</b> 500#	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b> 14
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold					<b>Test Witnessed By</b> Terry Doshier
<b>30. List Attachments</b> None					
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>					
<b>Signature</b> Diana J. Briggs		<b>Printed Name</b> Diana J. Briggs		<b>Title</b> Production Analyst	<b>Date</b> 4/16/07
<b>E-mail Address</b> production@marbob.com					