

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-07366

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  North Hobbs G/SA Unit	
b. Type of Completion: NEW WORK <input type="checkbox"/> WELL OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RTP		8. Well No. 441	
2. Name of Operator Occidental Permian Limited Partnership		9. Pool name or Wildcat Hobbs; Grayburg - San Andres	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
10. Date Spudded 12/5/06 (RU)	11. Date T.D. Reached 12/14/06 (RD)	12. Date Compl. (Ready to Produce) 1/11/07	13. Elevations (DF & RKB, RT, GR, etc.) 3657' DF
14. Elev. Casinghead			
15. Total Depth 4294'	16. Plug Back T.D. 4286'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4173' - 4294'; Grayburg - San Andres			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CNL/NGR/CCL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15-1/2	70	221	N/A	200 sx.	
9	34	2775	N/A	600 sx.	
6-5/8	24	3982	N/A	200 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5", 13#	3949'	4241'	100 sx.		2-7/8	4075'
5", 15#	Surface	3949'	300 sx.			

26. Perforation record (interval, size, and number)  4173' - 4236', Perfs 4241' - 4294', Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4173' - 4294'	ACID - 3000 gal. 15% HCL

28. PRODUCTION							
Date First Production 1/11/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Type AN550				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/31/07	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF --	Water - Bbl. 344	Gas - Oil Ratio --
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF --	Water - Bbl. 344	Oil Gravity - API -(Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 Flood		Test Witnessed By S. Jones	
30. List Attachments Log (1 ea.); Form C-104 Well was RTP after workover, 12/5/06 - 12/14/06		NOTE: Produced gas rates are currently too low to be measured	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Mark Stephens</u> E-mail address <u>Mark Stephens@oxy.com</u>		Printed Name <u>Mark Stephens</u> Title <u>Reg. Comp. Analyst</u> Date <u>4/13/07</u>	