

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		² OGRID Number 157984
		³ Reason for Filing Code/Effective Date Return Well to Production
⁴ API Number 30-0 25-07366	⁵ Pool Name Hobbs; Grayburg - San Andres	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name North Hobbs G/SA Unit	⁹ Well Number 441

II. ¹⁰ Surface Location

UL or lot no. P	Section 19	Township 18-S	Range 38-E	Lot. Idn	Feet from the 330	North/South Line South	Feet from the 330	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P									
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date *N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 034019	¹⁹ Transporter Name and Address ConocoPhillips Pipeline P.O. Box 791 Midland, TX 79701	²⁰ POD 2265310	²¹ O/G 0	²² POD ULSTR Location and Description
	*NOTE - produced gas is reinjected as a part of the North Hobbs Unit CO2 flood			

IV. Produced Water

²³ POD 2265350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/5/06 (RU)	²⁶ Ready Date 1/11/07	²⁷ TD 4294'	²⁸ PBSD 4286'	²⁹ Perforations 4173' - 4236' 4241' - 4294'	³⁰ DHC, MC Perfs Open Hole
³¹ Hole Size N/A	³² Casing & Tubing Size 15-1/2"	³³ Depth Set 221'	³⁴ Sacks Cement 200		
N/A	9"	2775'	600		
N/A	6-5/8"	3982'	200		
	5" (Liner)	Surface - 4241'	400		

VI. Well Test Data

³⁵ Date New Oil 1/11/07	³⁶ Gas Delivery Date N/A	³⁷ Test Date 1/11/07	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure 250
⁴¹ Choke Size N/A	⁴² Oil 5	⁴³ Water 344	⁴⁴ Gas --	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mark Stephens*

Printed name:
Mark Stephens

Title:
Regulatory Compliance Analyst

Email
Mark.Stephens@oxy.com

Date:
4/13/07

Phone: (713) 366-5158

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:
OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

APR 20 2007

NOTE: Produced gas rates are currently too low to measure