

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38170 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name State C		
2. Name of Operator Range Operating New Mexico, Inc.			8. Well No. 2		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			9. Pool name or Wildcat Eunice; San Andres, Southwest		
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>2195</u> Feet From The <u>west</u> Line Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 3-02-07		11. Date T.D. Reached 3-08-07		12. Date Compl. (Ready to Prod.) 3-29-07	
13. Elevations (DF& RKB, RT, GR, etc.) 3398 GR		14. Elev. Casinghead 3408			
15. Total Depth 4321		16. Plug Back T.D. 3938		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 		Rotary Tools 0 - 4321		Cable Tools 	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3868 - 3893; Eunice; San Andres, Southwest					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Neutron, Dual Laterolog					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1144	12.25	350 sx POZ/C	0
				150 sx C	
5.5	17	4311	7.875	1050 sx POZ/C	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4003	
					SN @ 4004	TAC @ 3724	

26. Perforation record (interval, size, and number) 3948 - 3998, .40, 1 spf 3868 - 3893, .40, 1 spf Total shots - 75 Set CIBP @ 3938				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3868 - 3893 Acidized w/1500 gals 15% NEFE. Frac w/104,010#s 16/30 Ottawa sand & 1778 bbls DynaFrac 30 (30# x-link gel)			
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28. PRODUCTION							
Date First Production 3-29-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' RHBC BHD HVR pmp				Well Status (Prod. Or Shut-in) Producing	
Date of Test 3-31-07	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period 	Oil - Bbl .50	Gas - MCF 11	Water - Bbl. 463	Gas - Oil Ratio 22,000
Flow Tubing Press. 250	Casing Pressure 60	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 28.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
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30. List Attachments Inclination Survey, C-104, Compensated Neutron & Dual Laterolog	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name Paula Hale Title Sr. Reg. Sp.

Date 4-16-07

E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1080	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2649	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2850	T. Devonian	T. Menefee	T. Madison
T. Queen 3298	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3853	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1080	1080	Alluvium & Red beds
1080	2649	1569	Anhydrite & salt
2649	2850	201	Siltstone, Dolomite, & Shale
2850	3450	600	Anhydritic Dolomite
3450	3853	403	Sandstone, Siltstone, & Dolomite
3853	4321	468	Dolomite