

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-00359

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Anderson Ranch Unit 33

8. Well Number
3

9. OGRID Number
6137

10. Pool name or Wildcat
North Anderson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter K: 1980' _____ feet from the South _____ line and 1980' _____ feet from the West _____ line

Section 33

Township 15S

Range 32E

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4305' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND

ABANDONMENT ☐

CASING TEST AND

CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/2-7/8" tubing. Spot 35' cement on top of existing CIBP at 9822'. Circulate hole w/ 9.5 ppg salt water mud.
2. Spot 25 Sx cement at 6960'.
3. Spot 25 Sx cement at 4202'. Tag TOC. Covers 9-5/8" casing shoe at 4152'. - WACK TAG @ 4102'
4. Cut 5-1/2" casing at +/-3000'. POOH w/ casing. Spot 30 Sx cement for stub plug at 3050'. Tag TOC.
5. Spot 35 Sx cement at 2425'-2525'. (Base of salt at 2425')
6. Spot 35 Sx cement at 1380'-1480'. (Top of salt at 1480')
7. Spot 35 Sx cement at 655'. Tag TOC. Covers 13-3/8" casing shoe at 605'. WACK TAG @ 555'
8. Spot 20 Sx cement for 60' surface plug
9. Cut casings off 3' below ground level. Set P&A marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie G. Slack

TITLE: Engineering Technician

DATE 4/17/07

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY

Gary W. Wink

OFFICE REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

APR 24 2007

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NORTH ANDERSON RANCH 33 #3		Field:	
Location: 1980' FSL & 1980' FWL; SEC 33, T15S, R32E		County: LEA	State: NM
Elevation: 4318' KB; 4305' GL		Spud Date: 1/31/61	Compl Date:
API#: 30-025-00359	Prepared by: Ronnie Slack	Date: 4/17/07	Rev:

PROPOSED P&A SCHEMAT

17-1/2" hole
13-3/8", 48#, J55, @ 605'
 Cemented w/700 Sx to surface

Sqz holes @ 655'. Sqzd w/190 Sx. Toc 350' (2/95)

Sqz holes @ 1530'. Sqzd w/130 Sx. Toc 1450' (2/95)

TOC @ 2088' (70% Calc)

Note: 5-1/2" csg cut & pulled @ 3050' during P&A of 2/95. Well re-entered in 12/98. Ran 5-1/2" lead pack off casing bowl & 83 jts of 15.5#, J55. Tag cut off at 3043'. Set slips w/20 pts tension & tied 5-1/2" back to surface.

12-1/4" hole
9-5/8", 36#, J55, @ 4,152'
 Cemented w/700 Sx

Casing leak sqzd @ 4969' w/500 Sx, 75 Sx in formation, 403 Sx up annulus. TOC @ 3100'. (7/10/84)

Sqz holes @ 5750'. Sqzd w/80 Sx. Toc 5552' (2/95)

Sqz holes @ 6955'. Sqzd w/80 Sx. Toc 6708' (2/95)

TOC @ 8238' (70% Calc.)

WOLFCAMP (3/61)
 9872' - 9882'
 9898' - 9913'
 9924' - 9939'

WOLFCAMP (12/98)
 9986' - 10006'
 10014' - 10026'

8-3/4" Hole
5-1/2", 17#, & 15.5#, N80 & J55, @ 10,067'
 Cemented w/500 Sx

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

10,073' TD

Proposed:
 1. Spot 20 Sx surface plug @ 60'.

Proposed:
 1. Spot 35 Sx Cement @ 655'. Tag TOC.

Proposed:
 1. Spot 35 Sx Cement @ 1380'-1480'
 (Top of Salt @ 1480')

Proposed:
 1. Spot 35 Sx Cement @ 2425'-2525'
 (Base of Salt @ 2425')

Proposed:
 1. Cut 5-1/2" casing @ +/-3000'. POOH w/ casing.
 2. Spot 30 Sx Cement stub plug @ +/-3050'. Tag TOC.

Proposed:
 1. Spot 25 Sx Cement @ 4202'. Tag TOC.

Proposed:
 1. Spot 25 Sx Cement @ 6960'.

Proposed:
 1. Spot 35' cement on existing CIBP @ 9822'
 2. Circulate hole w/ 9 ppg salt gelled mud

CIBP @ 9822' (7/19/06)

1 bailer run of cement on top
 CIBP @ 10067' (12/18/98)

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Tubing Tally (7/20/06)

312 Jts 2-7/8"
 SN @ 9770'
 Perf Sub 9771'
 1 Jt 2-7/8"
 Bull Plug @ 9807'

Rod String to 9776'. Nothing on bottom

CIBP @ 9822' (7/19/06)

1 bailer run of cement on top
 CIBP @ 10067' (12/18/98)

10,073' TD