

Submitt 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03092
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6002
7. Lease Name or Unit Agreement Name B Lee State
8. Well Number 1
9. OGRID Number 013837
10. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P. O. Box 960 Artesia, NM 88211-0960

4. Well Location

Unit Letter F 1650 feet from the North line and 2236 feet from the West line
Section 7 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3966' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

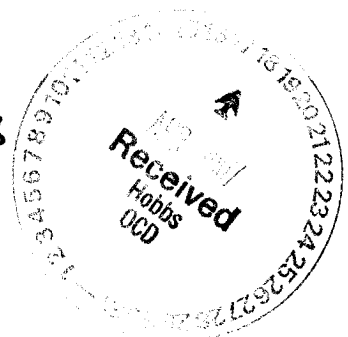
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hours prior to starting plugging operations.
2. Set 100' cement plug from 5100-5000'.
3. Circ hole with mud gel.
4. Perforate and squeeze 100' plug from 3410-3310', 50' below and above 8 5/8" shoe.
5. Perforate and squeeze 100' plug from 1750-1650', 50' above and below TOS.
6. Set 10sx surface plug.
7. Install dry hole marker.

SET 100' CEMENT PLUG F/392'-292' WOC + TAG
(SURF. SHOE)

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 4/17/07

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288
For State Use On

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 23 2007
Conditions of Approval (if any):

B. Lee State #1

1650 FNL & 2236 FWL

Sec. 7-T18S-R35E

13 3/8" TOC @ Surface

8 5/8" TOC @ 270'
(Temp. Survey)

13 3/8' casing set @ 342'
w/275sx cmt.

8 5/8" casing set @ 3370'
w/1150sx cmt.

5 1/2" TOC @ 4060'
(Temp. Survey)

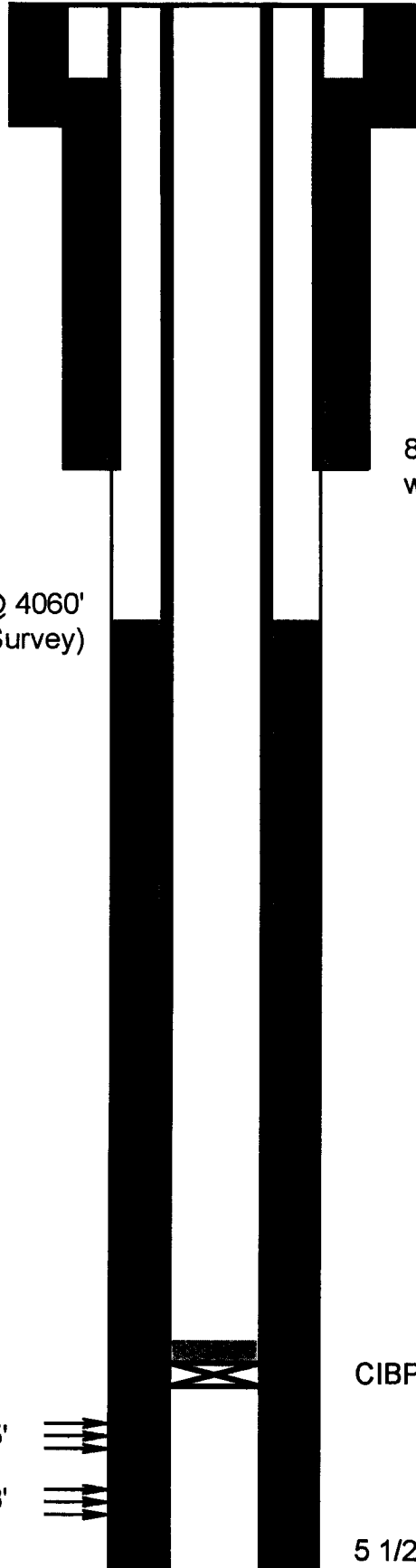
CIBP set @ 8104' w/35' cmt. cap

Perf 8206-8385'

Perf 8405-8628'

5 1/2" casing set @ 8859'
w/650sx cmt.

T.D. @ 8859'



B. Lee State #1

1650 FNL & 2236 FWL

Sec. 7-T18S-R35E

13 3/8" TOC @ Surface

8 5/8" TOC @ 270'
(Temp. Survey)

TOC @ 1650'

Perf and set 100' cmt. plug @ 1750'

TOC @ 3310'

Perf and set 100' cmt. plug @ 3410'

5 1/2" TOC @ 4060'
(Temp. Survey)

TOC @ 5000'

Set 100' cmt. plug @ 5100'

Perf 8206-8385'

Perf 8405-8628'

T.D. @ 8859'

Set surface plug w/10sx cmt.

13 3/8' casing set @ 342'
w/275sx cmt.

8 5/8" casing set @ 3370'
w/1150sx cmt.

CIBP set @ 8104' w/35' cmt. cap

5 1/2" casing set @ 8859'
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