

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 388
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Acid Stimulation <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/07 MIRU pumping PU. ND WH. NU BOP. Rel inj pkr. POOH w/6 jts of 2-1/16" IPC/EPC J-55 tbgs, dual isolation pkr assembly, and 116 jts of 2-3/8" IPC 4.70#, j-55. EUE 8rd tbgs.
2/28/07 MI & rack 1,000' of 2-3/8" WS w/turned-dwn collars & 3,000' of 2-3/8" WS. PU & RIH w/Sonic Hammer tool on 2-3/8" WS to 3,700'. MIRU acidizing & pmp services. Loaded tbgs w/20 bbls 8.6# brine. Sonic Hammer washed perfs from 3,754'-3,967' w/200 bbls of 8.6# brine wtr. Circ hole clean w/50 bbls of 8.6# brine for 30". Sonic Hammered perfs from 3,820'-3,967' w/3,000 gals of 20% NEFE. Flushed acid to btm w/20 BW. RD pmp trk. RU swab equip. Made 5 swab runs. Rec 22 bbls of wtr & 0 BO. Showed little gas w/each run. EFL @ 1,600 FFS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04-03-07
E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

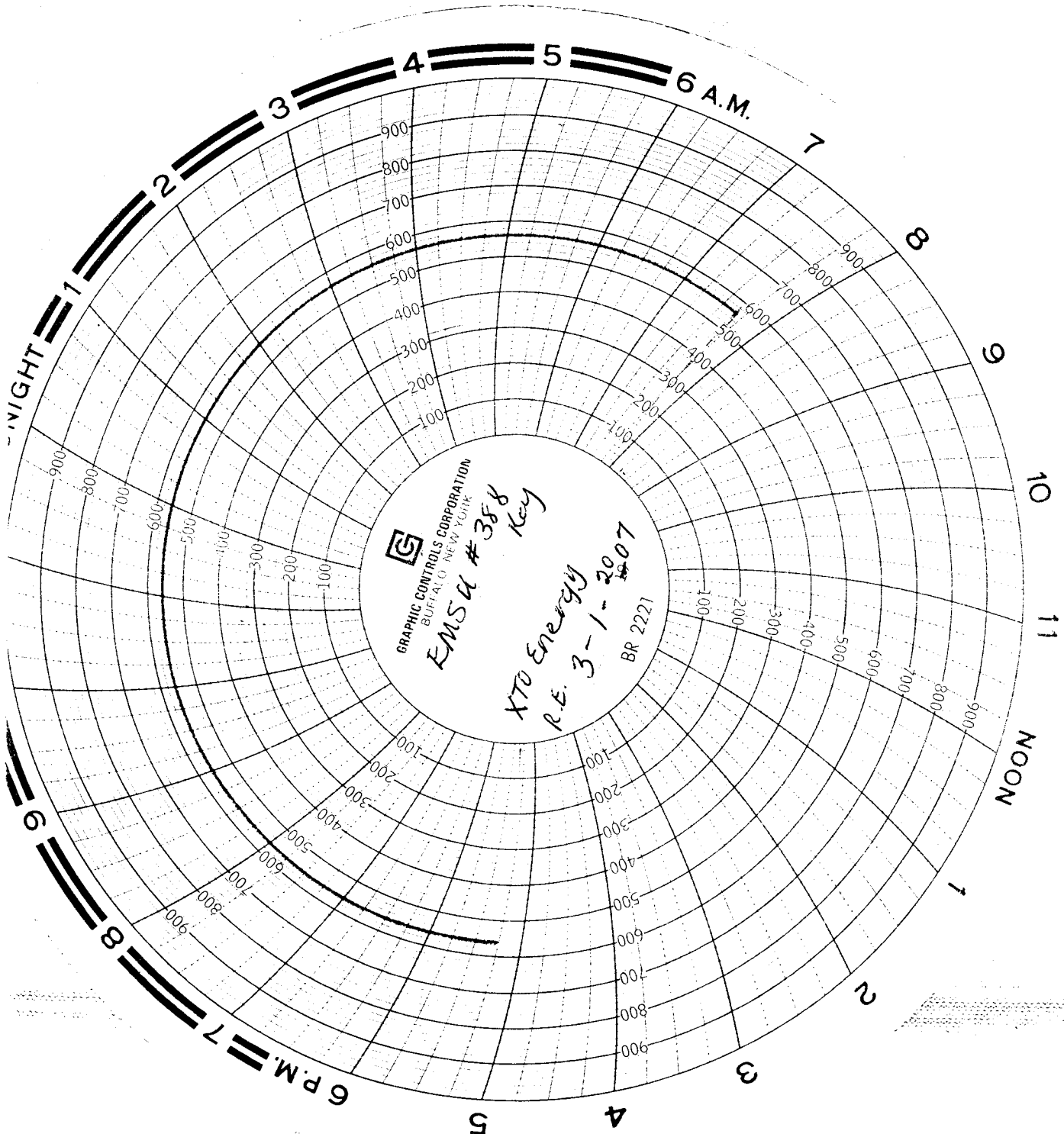
Type or print name Kristy Ward

For State Use Only

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 23 2007
Conditions of Approval, if any:

**Eunice Monument South Unit #388 WIW
Acid Stimulation Cont'd.**

- 3/1/07 MIRU pmp truck. Pmpd 25 bbls pkr fluid down csg. RIH w/pmp valve plug, 1 – 2-1/16" jt of tbg, 4" hydraulic pkr, 3 – 2-1/16" jts of tbg, 4" ASX mech pkr w/on/off tool, 117 jts & 28' of subs of 2-3/8", 4.7#, N-80, EUE, 8rd IPC tbg. RIH w/Gamma Ray & CCL tool. Set top mechanical pkr at 3,731'. Load & test TCA to 500 psig. Load tbg & press up to 600 psig setting top hydraulic packing element (3,824') & bottom (3,829'). Circ TCA w/110 bbls of pkr fluid. ND BOP. NU WH. Pressed 4" & 5-1/2" TCA to 580 psig for 30".
- 3/3/07 PU flange 18 inches off wellhead to put tension in tbg and on/off tool. Pressed 2-3/8" tbg to 1,700 psig & ruptured pmp out plug. RDMO PU. RWTI.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

EMSA # 388
Key

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