

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-09238

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE A A/C-1

8. Well Number

030

9. OGRID Number

194849

10. Pool name or Wildcat

JALMAT; TAN, YATES, 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

PETROHAWK OPERATING COMPANY

3. Address of Operator

1000 LOUISIANA, SUITE 5600, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I : 1650 feet from the SOUTH line and 990 feet from the EAST line

Section 3 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type N/A Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date - 4/2007

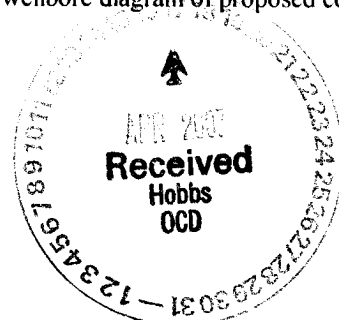
Clean out openhole section.

Run and Cement 4 1/2" casing to surface

Perforate Tansill, Yates and Seven Rivers

Acidize

Fracture stimulate in one stage.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 04/10/07

Type or print name Sheila Vaughn

E-mail address:

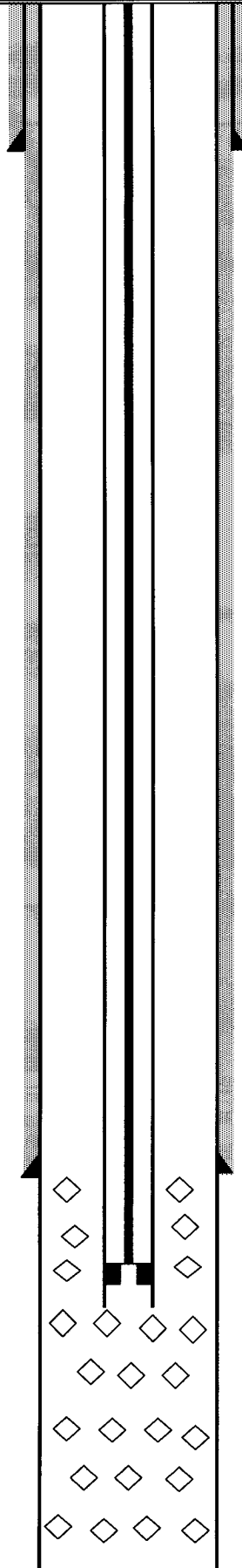
svaughn@petrohawk.com

Telephone No. 832-369-2109

For State Use Only

APPROVED BY Gay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE 2 3 2007

Conditions of Approval, if any:

FORM	TOP																																																																																																																							
			<div style="text-align: center;"> <b>STATE A A/C-1 #30</b>  <b>WELLBORE DIAGRAM</b>  <b>PETROHAWK OPERATING CO.</b> </div> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>SU-T-R</b></td> <td>3I-23S-36E</td> <td><b>API #:</b></td> <td>30-025-09238</td> </tr> <tr> <td><b>POOL:</b></td> <td colspan="3">JALMAT; TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td><b>CO, ST:</b></td> <td>LEA, NEW MEXICO</td> <td><b>LAND TYPE:</b></td> <td>STATE</td> </tr> <tr> <td><b>STATUS:</b></td> <td>ACTIVE</td> <td><b>ACREAGE</b></td> <td>40.12</td> </tr> <tr> <td colspan="4"><b>LATEST RIG WORKOVER:</b></td> </tr> <tr> <td colspan="4"><b>DIAGRAM REVISED:</b> 3/16/2007 BY C Morro</td> </tr> </table> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><b>LOG ELEVATION:</b></td> <td>3,475' DF</td> </tr> <tr> <td><b>GROUND ELEVATION:</b></td> <td>'</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12"</td> <td>8 3/4"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>9 5/8"</td> <td>7"</td> <td>2 3/8"</td> </tr> <tr> <td>Weight</td> <td>32.3#</td> <td>20#</td> <td>4.7#</td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>320'</td> <td>2,921'</td> <td>3,588'</td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th colspan="3">LOGS</th> </tr> </thead> <tbody> <tr> <td>Radiation Log</td> <td></td> <td>1951</td> </tr> <tr> <td>Caliper</td> <td></td> <td>1951</td> </tr> <tr> <td>Gamma Ray Neutron</td> <td></td> <td>1965</td> </tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> </tbody> </table> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">TAN-YATES-7 RVRS ZONE HISTORY</th> </tr> </thead> <tbody> <tr> <td colspan="2">9/51 Spud. 10/51 Initial Completion</td> </tr> <tr> <td colspan="2">Open Hole compl 2,921-3,629'</td> </tr> <tr> <td colspan="2">Acidized OH w/3000 gal 15%</td> </tr> <tr> <td colspan="2">IPF 5,450 MCFPD</td> </tr> <tr> <td colspan="2">POP</td> </tr> <tr> <td colspan="2">4/89 OH w/3000 gal.</td> </tr> <tr> <td colspan="2">Before 5 MCFPD</td> </tr> <tr> <td colspan="2">After 150 MCFPD</td> </tr> <tr> <td colspan="2">9/94 OH w/1500 gal 15% NEFE.</td> </tr> <tr> <td colspan="2">Before 60 MCF</td> </tr> <tr> <td colspan="2">After 45 MCF</td> </tr> <tr> <td colspan="2">Note: Between 1/90 to 10/2003 work of some kind was reported 18 times!</td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>OPPORTUNITY</th> </tr> </thead> <tbody> <tr> <td>Yates not fraced.</td> </tr> </tbody> </table> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</th> </tr> </thead> <tbody> <tr> <td>Note: Well producing from Yates-7Rvrs-Queen.</td> </tr> </tbody> </table> </div> </div>	<b>SU-T-R</b>	3I-23S-36E	<b>API #:</b>	30-025-09238	<b>POOL:</b>	JALMAT; TAN-YATES-7 RVRS (PRO GAS)			<b>CO, ST:</b>	LEA, NEW MEXICO	<b>LAND TYPE:</b>	STATE	<b>STATUS:</b>	ACTIVE	<b>ACREAGE</b>	40.12	<b>LATEST RIG WORKOVER:</b>				<b>DIAGRAM REVISED:</b> 3/16/2007 BY C Morro				<b>LOG ELEVATION:</b>	3,475' DF	<b>GROUND ELEVATION:</b>	'		CASING	LINER	TUBING	Hole	12"	8 3/4"		Pipe	9 5/8"	7"	2 3/8"	Weight	32.3#	20#	4.7#	Grade				Thread				Depth	320'	2,921'	3,588'	Mud wt				LOGS			Radiation Log		1951	Caliper		1951	Gamma Ray Neutron		1965																TAN-YATES-7 RVRS ZONE HISTORY		9/51 Spud. 10/51 Initial Completion		Open Hole compl 2,921-3,629'		Acidized OH w/3000 gal 15%		IPF 5,450 MCFPD		POP		4/89 OH w/3000 gal.		Before 5 MCFPD		After 150 MCFPD		9/94 OH w/1500 gal 15% NEFE.		Before 60 MCF		After 45 MCF		Note: Between 1/90 to 10/2003 work of some kind was reported 18 times!		OPPORTUNITY	Yates not fraced.	LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY	Note: Well producing from Yates-7Rvrs-Queen.
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