

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20895
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. S. Caylor, SR. Estate
8. Well Number 7
9. OGRID Number 20165
10. Pool name or Wildcat Lovington ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Samson Resources Company

3. Address of Operator
200 N. Lorraine St., Ste. 1010; Midland, TX 79701

4. Well Location
Unit Letter E: 1650 feet from the North line and 330 feet from the West line
Section 6 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3812' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Mechanical Integrity - TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/07:

SITP 1860 - SICP -0- MIRU Key pump truck. Pressure casing to 550 psi No leak off 35 min. Based on the attached chart attached, please change well status to compliant, temporarily abandoned.

ABO, Blinebry, and Drinkard pools are properly TA'd and well is shut-in pending approval for non-standard gas unit in the Lovington Queen Pool, Lea County, New Mexico.

This Approval of Temporary
Abandonment Expires 4/5/12

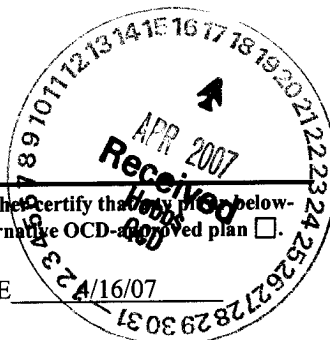
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth Krawietz TITLE District Engineer DATE 4/16/07

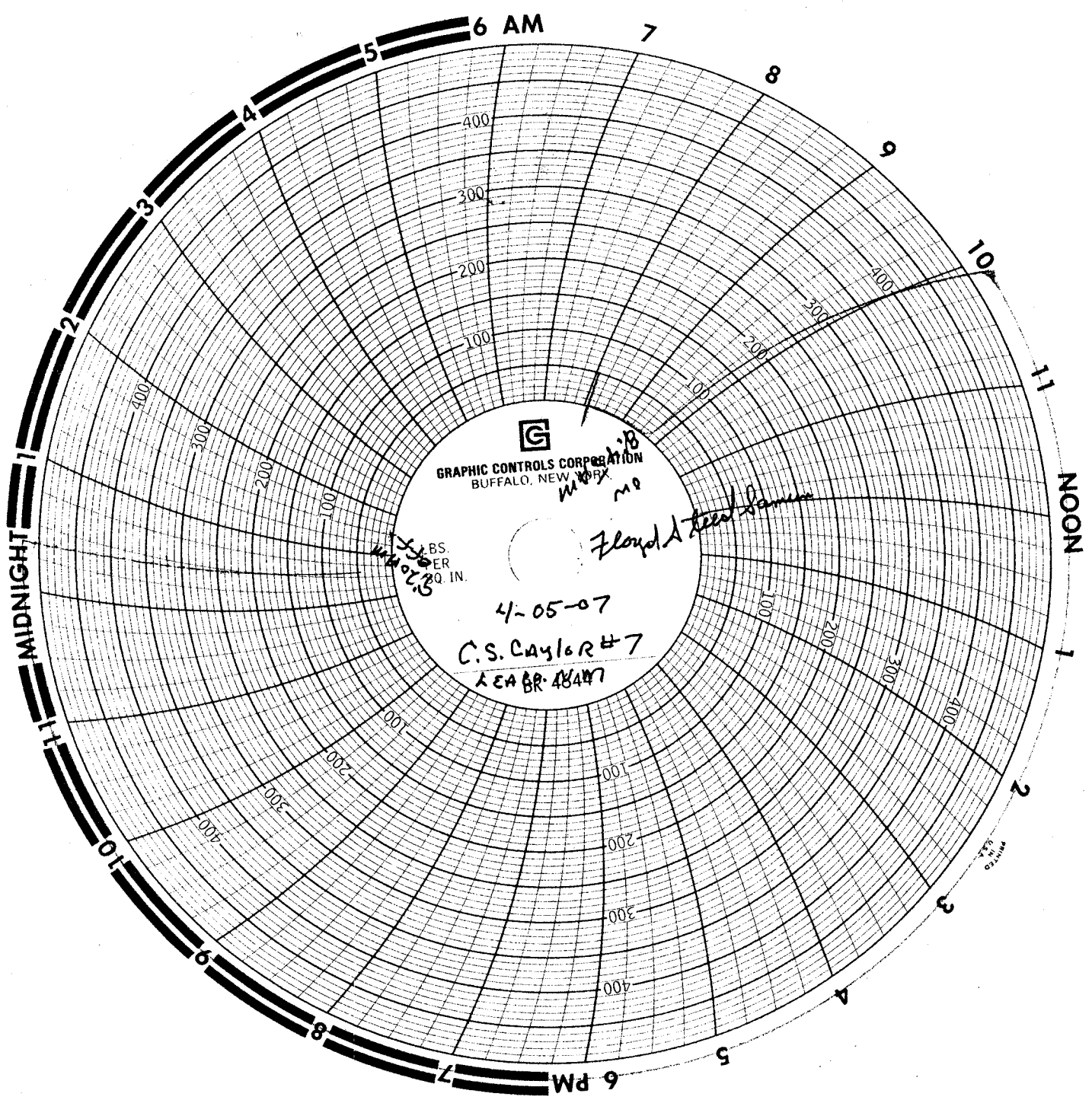
Type or print name Kenneth Krawietz E-mail address: kkrawietz@samson.com Telephone No. (432) 683-7063
For State Use Only

APPROVED BY: Kenneth Krawietz TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):



APR 20 2007



WELL NAME:		Caylor C.S. Sr. Estate #7		SPUD: 2/10/1964								
COUNTY:		Lea		RR: 3/8/64		SURVEY: Sec 6-17S-37E						
STATE:		NM		COMPL: 3/17/64		FIELD: Lovington						
API #:		30-025-20895				FORMATION: Queen						
TD:		8432'		PBTD: 8432'		ELEVATION: 3827.5 KB; 3816' DF						
PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEP	SX	WT.	Top Cmt
Surf	13.375	H40	ST&C	48.00#	Surf	365'	11	17.500		375		Surf
Int	8.625	J55	ST&C	24.00#	Surf	----	100	11		833		670' (TS)
	8.625	H40	ST&C	32.00#	----	3225'						
Prod	4.500	N80	ST&C	11.60#	Surf	----	262	7.875		3188		
	4.500	J55	ST&C	10.50#	----	----				396	Stg1	6300'-calc
	4.500	N80	L&TC	9.50#	----	8404'				2792	Stg2	Surf
Tbg	2.875	L80	EUE		Surf	3808'	116					

13.375 set @ 365'

8.625 set @ 3225'

AS-1X Pkr @ 3799'

Perf Qn @ 3870'-3890'

35' cmt on plug
CIBP @ 4568'

DV Tool @ 5889'
CIBP @ 5960' w/35' cmt
on top
TOC @ +/-6300' (calc)

CIBP @ 6839' w/35' cmt on top
Perf Blinbry @ 6864'-7410'
Perf Blinbry @ 7415'-7552'
35' Cement
CIBP @ 7710'

Perf Dmkrd @ 7965'-8048'
Dump bail 35' cmt on top
CIBP @ 8116' (Tag Top of CIBP @ 8077 on 11/14/06)

Perfs ABO @ 8212'-8317'
Re-Perf f/8233'-44'; 8250'-65'; 8317'-19'
Perfs ABO @ 8304'-8350'
Re-Perf f/8325'-34'; 8344'-8404'
Perfs ABO @ 8385'-8391'
Re-Perf f/8404'-32'
4.5" set @ 8404'
PBTD @ 8432'
OH 3.875" from 8404-8432'

TD: 8432'