	New Mexico d Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERV 1220 South	ATION DIVISION St. Francis Dr. , NM 87505	WELL API NO. 30-025-2856 5. Indicate Type of Lea STATE X 6. State Oil & Gas Leas	ase FEE 🔲
SUNDRY NOTICES AND REPORTS OF COMMENTS OF	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit North Vacuum Abo Ur 8. Well Number	Agreement Name:
Oil Well X Gas Well Other		243H S	<u> </u>
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 0053 8 0	70 3 7
Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 Well Location		10. Pool name or Wilde Vacuum: Abo. North	383
Unit Letter <u>C</u> : 657 feet from the	North line and	1839 feet from the	65821296 Mest
Section 26 Township	17S Range 34E		ounty Lea
11. Elevation (Show)	vhether DR, RKB, RT, GR, et	c.)	
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwater Distance from ne	rest fresh water well Dis	stance from nearest surface wa	ater
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Construction	on Material	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER:	REMEDIAL WORK COMMENCE PROLIT CASING TEST AND CEMENT LOB OTHER:	141576 PING OPNS. AP	LTERING CASING LUG AND BANDONMENT
13. Describe proposed or completed operations. (Clearly sta of starting any proposed work). SEE RULE 1103. For or recompletion.	Multiple Completions Attach	pertinent dates including wellbore diagonn of prop	g estimated date posed completion
3/28/07 Spud 3-28-07. MIRU. RIH w/whipstock @ 8,330'. PU 4-3/4", 3 degree whipstock 3/29/07 RIH w/whipstock, orientate & set. Milfr/8,322'-8332'.	8,335'. PU RIH w/5-1/2"	RBP. RIH w/4-3/4" mi	
3/30/07 Slide drill curve @8,357. POOH LD, wi slip drlg line, RIH w/2.12 mtr, MWD, x-o on rig swivel leaking, LD swivel, drld fr/8,336'-8,354', POOH w/gyro ma	RIH w/gyro steering tool chg'd swedge on swivel,	, orientate tool fac RIH w/gyro steering	e, POOH w/WL, tool, slide
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD	e to the best of my knowledge guidelines , a general permit	and belief. I further certify or an (attached) alternativ	y that any pit or below-
SIGNATURE Kristy Ward	TITLE Regulator	ry Analyst DAT	ΓE 04/17/07
- 11		icty wand@ytoonongy	
Type or print name Kristy Ward		risty_ward@xtoenergy. Telephone	com
Type or print name Kristy Ward For State Use Only		Telephone	com No. 4320620-6740 2007

North Vacuum Abo Unit #243H Commence Drlg. Operations Cont'd.

3/31/07	Slide drill curve @ 8,496'. Repack WL pack off, fr/ 8,357'-8,496'.
4/1/07	Slide drill curve @ 8,594'. Drld fr/ 8,496'-8,511', POOH to adj mtr, chg'd mtr, chg'd mtr, RIH w/2.38 mtr & bit #2, washed & reamed 30' to 8,511' & drld fr/ 8,511'-8594'.
4/2/07	RIH @ 8,603'. Survey, circ, POOH, c/o mtr, RIH, drld fr/ 8,594'-8.603', POOH, c/o mtr & RIH.
4/3/07	RIH, slide drld fr/ 8,603'-8,657', circ, POOH c/o mtr, PU 8 - 3-1/2 DC's, RIH, ream fr/ 8,586'-8,657'. Drld fr/ 8,711'-9,404'.
4/5/07	RIH w/swedge & mills @ 9,732', circ & pmpd polymer sweeps, POOH LD 32 jts 3-1/2" drill pipe, LD directional tools, PU 4" swedge & 12 jts of 2-7/8" drill pipe 4-3/4" string mill & RIH.
4/6/07	POOH, LD pipe @ 9,732'. Washed & reamed fr/ 8,597'-9,732', circ & pmp polymer sweep, POOH, LD 40 jts 3-1/2" drill pipe, RIH w/double string mills, washed & reamed fr/ 8,479'-9,732', circ for short trip, 20 stds to window, circ, POOH, LD drill pipe.
4/7/07	Rig released, RD prep to move @ 9,732'. POOH, LD drill string, ND BOP, installed flange.